

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2288254

Date Received:

05/23/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10132  
2. Name of Operator: GENESIS GAS & OIL LLC  
3. Address: 1701 WALNUT STREET - 4TH FL  
City: KANSAS CITY State: MO Zip: 64108  
4. Contact Name: DAVID JENSEN  
Phone: (816) 222-7500  
Fax: (816) 222-7501

5. API Number 05-103-10960-00  
6. County: RIO BLANCO  
7. Well Name: FLETCHER GULCH  
Well Number: 34-41  
8. Location: QtrQtr: SWSW Section: 34 Township: 2N Range: 100W Meridian: 6  
9. Field Name: FLETCHER GULCH Field Code: 24062

Completed Interval

FORMATION: WILLIAMS FORK COAL Status: PRODUCING Treatment Type:  
Treatment Date: 07/23/2009 End Date: Date of First Production this formation: 07/30/2009  
Perforations Top: 2019 Bottom: 2424 No. Holes: 228 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

116,926 GALS 70Q N2 FOAM WITH 3110# 100-MESH AND 162,648# 16/30 SAND PUMPED IN 3 STAGES.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/11/2009 Hours: 24 Bbl oil: 0 Mcf Gas: 21 Bbl H2O: 194  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 21 Bbl H2O: 194 GOR: 0  
Test Method: PUMPING Casing PSI: 0 Tubing PSI: 100 Choke Size:  
Gas Disposition: VENTED Gas Type: COAL GAS Btu Gas: 850 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2462 Tbg setting date: 07/29/2009 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DAVID B. JENSEN

Title: EXEC. VICE PRESIDENT Date: 4/13/2012 Email DJENSEN@GENESISGO.COM  
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### **Attachment Check List**

Att Doc Num	Name
2288254	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Input tubing and casing pressures per operators phone instructions.	7/5/2012 11:53:53 AM

Total: 1 comment(s)