

CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 26-APR-12	F.R. # 1001904655	SERV. SUPV. LANCE N WEBB	
LEASE & WELL NAME MELBON RANCH #13-17 - API 05123345790000		LOCATION 17-2N-65W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSIGN 17		TYPE OF JOB Surface	
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES MD TVD
Cement Plug, Rubber, Top 8-5/8 in	Centralizer, with Pins, 8-5/8 in				
	Float Collar, Auto Fill, 8-5/8 - 8rd				
	Guide Shoe, Cement Nose, 8-5/8 in				
PHYSICAL SLURRY PROPERTIES					
MATERIALS FURNISHED BY BJ	LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS
Fresh Water	0	0	8.34	0	0 00:00
Fresh Water + Dye	0	0	8.34	0	0 00:00
Type III + 1.5% CaCl ₂ + 15% CF	0	325	14.5	1.41	6.82 02:30
Available Mix Water 300 Bbl.	Available Displ. Fluid 200 Bbl.	TOTAL		164	52.52
COLLAR DEPTHS					
HOLE SIZE	% EXCESS	DEPTH	ID	OD	WGT.
12.25	0	885	8.097	8.625	24
TBG-CSG-D.P.					
ID	OD	WGT.	TYPE	MD	TVD
12.25	0	885	8.097	8.625	24
LAST CASING					
ID	OD	WGT.	TYPE	MD	TVD
12.25	0	885	8.097	8.625	24
PKR-CMT RET-BR PL-LINER					
BRAND & TYPE			DEPTH	TOP	BTM
NO PACKER			0		
PERF. DEPTH					
TOP CONN			WELL FLUID		
SIZE			THREAD	TYPE	WGT.
8.625			8RD	WATER BASED	8.4
DISPL. VOLUME					
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
53	BBLS	Fresh Water	8.34	275	0
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: 1		
Mud Density In: 8.4 LBS/GAL			Mud Density Out: 8.4 LBS/GAL		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			Units:		
Displacement And Mud Removal			Amount Bled Back After Job: 1 BBLS		
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Method Used to Verify Returns: VISUAL		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE		
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			Quantity: 6		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Plugs					
Number of Attempts by BJ: 0			Competition: 0		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
			Top of Plug: 0 FT		
			Bottom of Plug: 0 FT		
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>			SHOE SQUEEZE <input type="checkbox"/>		
TOP OF LINER SQUEEZE <input type="checkbox"/>			PLANNED <input type="checkbox"/>		
UNPLANNED <input type="checkbox"/>			Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			PSI Applied: 0		
Fluid Weight: 0 LBS/GAL			Casing Test (Update Original Treatment Report for Primary Job)		
Casing Test Pressure: 0 PSI			With 0 LBS/GAL Mud		
Time Held: 00 Hours 00 Minutes			EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE		
PRESSURE/RATE DETAIL			EXPLANATION		

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

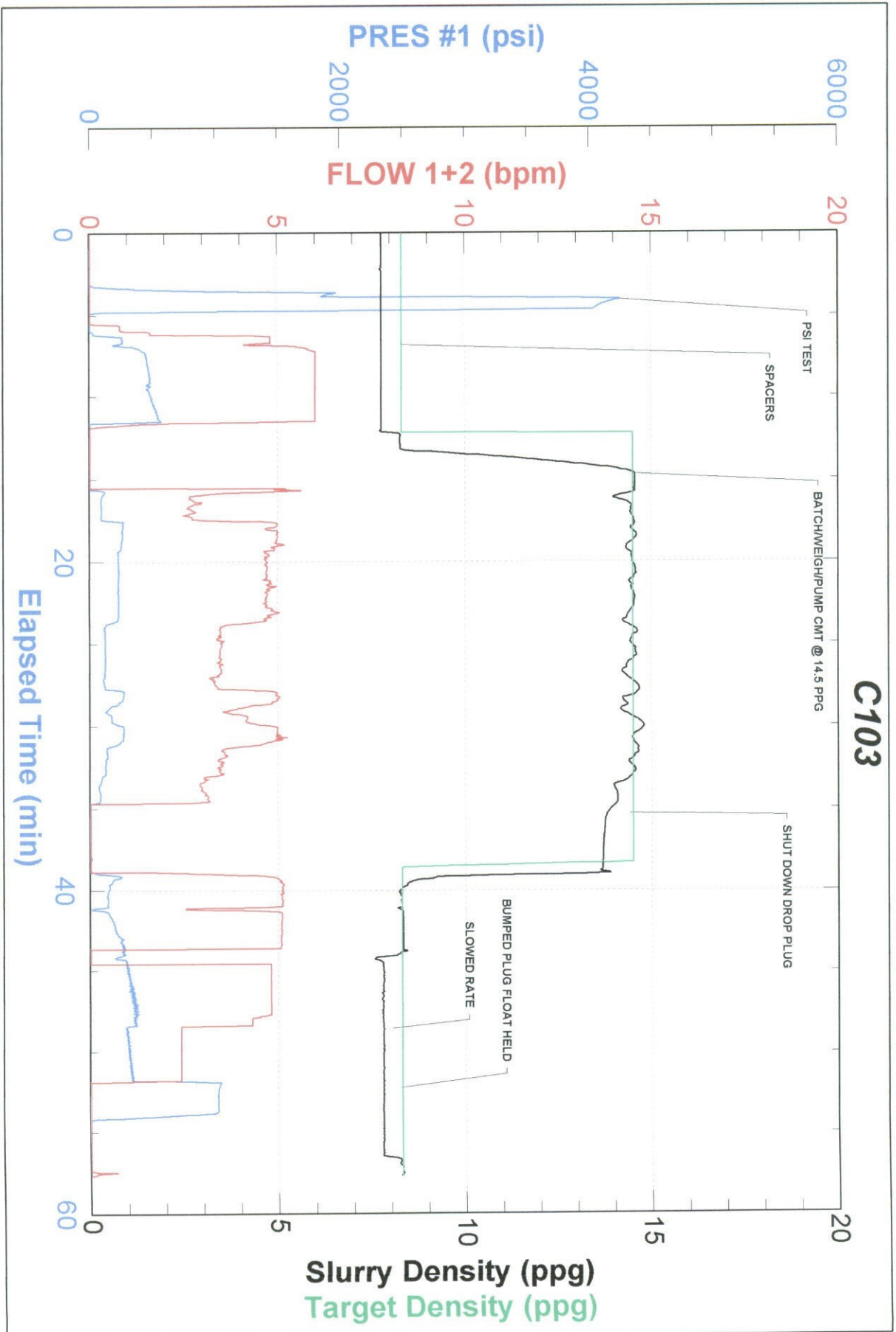
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4000 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
08:00	0	0	0	0	NA	ARRIVE ON LOCATION RIG RUNNING CSG RTS 900	
10:20	0	0	0	0	NA	SPOT TRUCKS	
10:50	0	0	0	0	NA	SAFETY MEETING	
11:08	4198	0	0	0	H2O	PSI TEST	
11:11	396	0	6	20	H2O	H2O SPACER	
11:15	490	0	6	10	H2O	DYE SPACER	
11:20	222	0	5	81	CMT	BATCH/WEIGH/PUMP CMT @ 14.5 PPG	
11:38	0	0	0	0	H2O	SHUT DOWN DROP PLUG	
11:43	129	0	6	0	H2O	DISPLACEMENT	
11:52	275	0	2	71	H2O	SLOWED RATE	
11:56	949	0	0	81	H2O	BUMPED PLUG FLOAT HELD FINAL LIFT 410PSI	
12:45	0	0	0	0	NA	LEAVE LOCATION	
BUMPED PLUG <input type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 275	TEST FLOAT EQUIP. <input type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 30	TOTAL BBL. PUMPED 164	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Service Supervisor Signature:



BJ Services JobMaster Program Version 3.50
Job Number: 1001904655
Customer: ENCANA
Well Name: MELBON 13-17





FIELD RECEIPT NO. 1001904655

CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK COMPLETED		MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:		WELL TYPE :			
04		26	2012		LANCE N WEBB	05123345790000		New Well			
DISTRICT		Brighton		JOB DEPTH (ft)		860		WELL CLASS :			
WELL NAME AND NUMBER		MELBON RANCH #13-17		TD WELL DEPTH (ft)		885		GAS USED ON JOB :		No Gas	
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :		Surface	
17-2N-65W		Weld		Colorado							
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
100112	Calcium Chloride		lbs	✓459	1,440	660.96	55%	297.43			
100295	Cello Flake		lbs	✓49	4,570	223.93	55%	100.77			
488019	FP-6L		gals	✓3	93,500	280.50	55%	126.23			
499632	Granulated Sugar		lbs	✓50	3,290	164.50	55%	74.03			
499680	Static Free		lbs	✓27	35,800	966.60	55%	434.97			
499703	Type III Cement		sacks	✓325	26,900	8,742.50	55%	3,934.13			
		SUB-TOTAL FOR Product Material				11,038.99	55.00%	4,967.56			
A152	Personnel Surcharge - Cement Svc		ea	1	152,000	152.00	0%	152.00			
M100	Bulk Materials Blending Charge		cu ft	338	3,930	1,328.34	55%	597.75			
		SUB-TOTAL FOR Service Charges				1,480.34	49.35%	749.75			
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					
04		26	2012	08:00							
CUSTOMER REP.		SCOTT OSBORN				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						CUSTOMER AUTHORIZED AGENT					
						X BHI APPROVED					



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17-2N-65W		Weld		Colorado							
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
F003A	Cement Pumping, 0 - 1000 ft		4hrs	1	3,250.000	3,250.00	55%	1,462.50			
F090	Fuel per pump charge - cement		pump/hr	4	57.500	230.00	0%	230.00			
J050	Cement Head		job	1	595.000	595.00	55%	267.75			
J225	Data Acquisition, Cement, Standard		job	1	1,540.000	1,540.00	55%	693.00			
J390	Mileage, Heavy Vehicle		miles	32	8.560	273.60	55%	123.12			
J391	Mileage, Auto, Pick-Up or Treating Van		miles	32	4.830	154.56	55%	69.55			
SUB-TOTAL FOR Equipment						6,043.16	52.91%	2,845.92			
J401	Bulk Delivery, Dry Products		ton-mi	250	2.850	712.50	55%	320.63			
SUB-TOTAL FOR Freight/Delivery Charges						712.50	55.00%	320.63			
FIELD ESTIMATE						19,274.99	53.91%	8,883.86			
Encana Oil & Gas (USA) Inc.											
DJ/Paradox											
AFE/CC: 11156809											
Major: 8715											
Minor: 618											
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04	26	2012	08:00								
CUSTOMER REP. SCOTT OSBORN											
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT				BHI APPROVED			