

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400290893 Date Received: 05/31/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10091 2. Name of Operator: BERRY PETROLEUM COMPANY 3. Address: 1999 BROADWAY STE 3700 City: DENVER State: CO Zip: 80202 4. Contact Name: HEIDI BANG Phone: (303) 999-4262 Fax: (303) 999-4362

5. API Number 05-045-13649-00 6. County: GARFIELD 7. Well Name: LATHAM Well Number: 29-18D 8. Location: QtrQtr: SWSE Section: 29 Township: 5S Range: 96W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: Treatment Date: 11/10/2008 End Date: Date of First Production this formation: 11/17/2008 Perforations Top: 7653 Bottom: 8353 No. Holes: 78 Hole size:

Provide a brief summary of the formation treatment: Open Hole: Well was frac'd in 2 additional stages using 268,000 lbs 30/50 white sand and 18,638 bbls slickwater .

This formation is commingled with another formation: Yes No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Number of staged intervals: Total acid used in treatment (bbl): Max frac gradient (psi/ft): Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information: Date: 01/06/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 341 Bbl H2O: 164 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 341 Bbl H2O: 164 GOR: 0 Test Method: Flowing Casing PSI: 950 Tubing PSI: 460 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1060 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 9273 Tbg setting date: 01/16/2009 Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

Comment:

Submitting updated well information on additional stages.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HEIDI BANG

Title: REG COMPLIANCE ASSISTANT Date: 5/31/2012 Email HSB@BRY.COM
:

Attachment Check List

Att Doc Num	Name
400290893	FORM 5A SUBMITTED
400291043	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)