

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400290893

Date Received:

05/31/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10091
2. Name of Operator: BERRY PETROLEUM COMPANY
3. Address: 1999 BROADWAY STE 3700
City: DENVER State: CO Zip: 80202
4. Contact Name: HEIDI BANG
Phone: (303) 999-4262
Fax: (303) 999-4362

5. API Number 05-045-13649-00
6. County: GARFIELD
7. Well Name: LATHAM
Well Number: 29-18D
8. Location: QtrQtr: SWSE Section: 29 Township: 5S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type:
Treatment Date: 11/10/2008 End Date: Date of First Production this formation: 11/17/2008
Perforations Top: 7653 Bottom: 8353 No. Holes: 78 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Well was frac'd in 2 additional stages using 268,000 lbs 30/50 white sand and 18,638 bbls slickwater .

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/06/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 341 Bbl H2O: 164
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 341 Bbl H2O: 164 GOR: 0
Test Method: Flowing Casing PSI: 950 Tubing PSI: 460 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1060 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9273 Tbg setting date: 01/16/2009 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Submitting updated well information on additional stages.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HEIDI BANG

Title: REG COMPLIANCE ASSISTANT Date: 5/31/2012 Email HSB@BRY.COM
:

Attachment Check List

Att Doc Num	Name
400290893	FORM 5A SUBMITTED
400291043	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)