

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400302315

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571
2. Name of Operator: OXY USA WTP LP
3. Address: P O BOX 27757
City: HOUSTON State: TX Zip: 77227
4. Contact Name: Joan Proulx
Phone: (970) 263-3641
Fax: (970) 263-3694

5. API Number 05-045-20712-00
6. County: GARFIELD
7. Well Name: Cascade Creek
Well Number: 697-09-02A
8. Location: QtrQtr: NWSW Section: 4 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/27/2012 End Date: 04/09/2012 Date of First Production this formation: 05/29/2012

Perforations Top: 7483 Bottom: 9152 No. Holes: 204 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Fracturing treatment consisting of 7 stages using slickwater, 227 bbls of HCl, and 904,113 lbs of 30/50 white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 23333 Max pressure during treatment (psi): 5890

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Number of staged intervals: 7

Total acid used in treatment (bbl): 227 Max frac gradient (psi/ft): 0.65

Recycled water used in treatment (bbl): 23196 Flowback volume recovered (bbl): 13775

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 904113 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/10/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1178 Bbl H2O: 239

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1178 Bbl H2O: 239 GOR: 0

Test Method: Flowing Casing PSI: 1274 Tubing PSI: 688 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 994 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8609 Tbg setting date: 05/22/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email joan_proulx@oxy.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)