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Document Number:
2064838

Date Received:
06/11/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10078 Contact Name: KENNETH GUFFEY
 Name of Operator: RED MOUNTAIN ENERGY LLC Phone: (970) 563-5281
 Address: 1050 17TH ST STE 1660 Fax: _____
 City: DENVER State: CO Zip: 80265 Email: BMCFIE@RWPC.US

For "Intent" 24 hour notice required, Name: LABOWSKIE, STEVE Tel: (970) 946-5073
COGCC contact: Email: steve.labowskie@state.co.us

API Number 05-083-06615-00 Well Number: 1-1
 Well Name: MARIANO WASH
 Location: QtrQtr: NESW Section: 1 Township: 33N Range: 20W Meridian: N
 County: MONTEZUMA Federal, Indian or State Lease Number: 751071036
 Field Name: MARIANO WASH Field Number: 52680

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.131802 Longitude: -108.977371
 GPS Data:
 Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ISMAY	6056	6060			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/5	13+3/8	48	128	161	128	0	VISU
1ST	12+1/4	8+5/8	24	2,299	930	2,299	0	VISU
2ND	7+7/8	5+1/2	17	6,260	980	6,260	2,650	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6006 with 27 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 27 sks cmt from 6006 ft. to 5856 ft. Plug Type: CASING Plug Tagged:
 Set 17 sks cmt from 4870 ft. to 4770 ft. Plug Type: CASING Plug Tagged:
 Set 17 sks cmt from 3244 ft. to 2144 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 2349 ft. with 49 sacks. Leave at least 100 ft. in casing 2300 CICR Depth
 Perforate and squeeze at 178 ft. with 55 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set 20 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BILL MCFIE
 Title: VP OF OPERATIONS Date: 6/7/2012 Email: BMCFIE@RWPC.US

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: 7/3/2012

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/2/2013

None - Ute minerals and surface ownership

Attachment Check List

Att Doc Num	Name
2064838	FORM 6 INTENT SUBMITTED
2064839	WELLBORE DIAGRAM
8306615	FORM 6 INTENT SUBMITTED

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)