

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400302188

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155
2. Name of Operator: WHITING OIL AND GAS CORPORATION
3. Address: 1700 BROADWAY STE 2300
City: DENVER State: CO Zip: 80290
4. Contact Name: Pauleen Tobin
Phone: (303) 837-1661
Fax: (303) 390-4923

5. API Number 05-123-34787-00
6. County: WELD
7. Well Name: Wolf
Well Number: 36-3624H
8. Location: QtrQtr: NENW Section: 36 Township: 10N Range: 59W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/26/2012 End Date: 03/27/2012 Date of First Production this formation: 04/07/2012

Perforations Top: 6696 Bottom: 10249 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

18 stage pHaser frac: 1,541,212# 20/40 and 382,341# 40/70 Ottawa sands, 360,271# SB Excel, 45,951 bbls slickwater. See stage breakdown attached.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 46951 Max pressure during treatment (psi): 7224

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals: 18

Total acid used in treatment (bbl): 0 Max frac gradient (psi/ft): 0.90

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 8006

Fresh water used in treatment (bbl): 22977 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2283823 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/15/2012 Hours: 24 Bbl oil: 160 Mcf Gas: 250 Bbl H2O: 318

Calculated 24 hour rate: Bbl oil: 160 Mcf Gas: 250 Bbl H2O: 318 GOR: 640

Test Method: Flowback Casing PSI: 140 Tubing PSI: 2400 Choke Size: 64/64

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1462 API Gravity Oil: 36

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5632 Tbg setting date: 04/03/2012 Packer Depth: 5626

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pauleen Tobin

Title: Engineer Tech Date: _____ Email pollyt@whiting.com
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Attachment Check List

Att Doc Num	Name
400302228	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)