



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
APR 16 2012
COGCC

1. OGCC Operator Number: 10112	4. Contact Name Rachel Eisterhold	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Foundation Energy Management, LLC	Phone: (918) 585-1650 x 212	
3. Address: 16000 Dallas Parkway, Suite 875 City: Dallas State: TX Zip: 75248	Fax: (918) 585-1660	
5. API Number 05- Multiple- see attachment	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name:	7. Well/Facility Number	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):		Surface Eqpmt Diagram
9. County: Yuma	10. Field Name: Bonny	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Response to inspection report for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

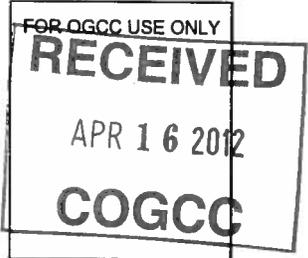
Signed: *Rachel Eisterhold* Date: 4/11/12 Email: reisterhold@foundationenergy.com
Print Name: Rachel Eisterhold Title: HSE/Regulatory Compliance Tech

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

DENIED Please fax cover for additional information.

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 10112 API Number: Multiple- see below
2. Name of Operator: Foundation Energy Management, LL OGCC Facility ID # _____
3. Well/Facility Name: _____ Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): Yuma County

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Foundation Energy Management (Foundation) recently acquired assets in Bonny Field, Yuma County. Immediately after the sale, Foundation received the results of January inspections in the field with the deadline of April 30, 2012 for completion of corrective action.

The following locations were listed as having erosion on the wellpad and/or lease road:

- Wiley 42-14443 125-08832
- Cure 11-33 125-07884
- Cure 21-33 125-08153
- Cure 22-33 125-07785
- Cure 31-33R 125-08141
- Cure Fed 32-33443 125-08388
- Shandy 41-11543 125-08718
- Devlin 41-5 125-07112
- Cure Fed 12-34443 ?
- Cure 14-34 125-07682
- Cure 44-32 125-07681
- Devlin 12-4 125-06660
- Cure 13-4 125-07751
- Cure 42-5 125-07446
- Cure 23-4543 125-08664
- Cure 34B-33443 ?
- Cure 44-33 125-08118
- Cure Fed 33-33443 125-08407
- Cure 23-33 125-08047
- Ebeler/Peterson 13-5 125-07580
- Cure 31-5 125-07577
- Moellenberg 43-5 125-06987
- Ebeler/Peterson 24-5 125-07576
- Ebeler/Peterson 21-8 125-07781
- Ebeler/Peterson 14-5 125-06663
- Moellenberg 41-7543 125-08413
- Moellenberg 43-6 125-07114
- Moellenberg 1-6 125-06457
- Devlin 32-32 125-06661
- Devlin 34-32 125-06716
- Ebeler 13-32443 125-08671
- Peters & Sons 31-24443 125-08679

Since these are recently acquired locations, Foundation requests an extension through the summer of 2012 to evaluate the issues noted in the January 2012 inspections, determine whether they are applicable to the oil and gas operations and take corrective actions for the rest.



DEPARTMENT OF NATURAL RESOURCES
John Hickenlooper, Governor
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Denver, CO 80203
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FAX: (303) 894-2109
www.cogcc.state.co.us

Fax

To: RACHEL EISTERHOLD
From: Margaret Ash 
Fax: (918) 585-1660
Pages: 3 (With Cover)
Phone:
Date: 06/12/2012
Re: Form 4: Response to inspection report
CC: Jim Precup

Urgent **For Review** **Please Comment** **Please Reply** **Please Recycle**

● **Comments:**

The Form 4 submitted April 16, 2012 requesting that Foundation Energy Management, LLC (Foundation) have through the summer of 2012 to evaluate the issues (as noted on field inspections conducted in January, 2012) and determine whether they are applicable to oil and gas operations is denied.

1. The site inspection forms including the required corrective actions and deadlines were available for review on the COGCC website prior to Foundation's purchase of the assets. Therefore, the recent purchase provides no justification for an extension.
2. Issues noted during a COGCC field inspection are oil and gas related. Foundation's contention that they will review and determine if the issues are oil and gas related is unacceptable. If Foundation disagrees with COGCC staff the proper procedure would be to come before the Commission and make an official protest. This argument would need to be done on a site by site basis and cannot be handled by a single Form 4 covering 32 well locations. COGCC Hearings and Enforcement staff can provide information to Foundation on what data would be required and what the process would involve.
3. The COGCC is willing to extend the corrective action date to August 20, 2012. However, for this extension to be granted Foundation must:
 - a. Agree to complete all corrective actions listed on the site inspection reports by August 20, 2012 or come before the commission at the July 9, 2012 Hearing to provide detailed information and data explaining why the issue are not oil and gas related.
 - b. Submit a Form 4 for each well site with a description of the work that will be conducted with statement that work will be completed by August 20, 2012.
4. The COGCC will re-inspect the sites starting August 21, 2012. If corrective actions have not been conducted Notices of Alleged Violations will be issued.