

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400302112

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155  
2. Name of Operator: WHITING OIL AND GAS CORPORATION  
3. Address: 1700 BROADWAY STE 2300  
City: DENVER State: CO Zip: 80290  
4. Contact Name: Pauleen Tobin  
Phone: (303) 837-1661  
Fax: (303) 390-4923

5. API Number 05-123-34749-00  
6. County: WELD  
7. Well Name: Wildhorse  
Well Number: 16-42H  
8. Location: QtrQtr: SWSW Section: 16 Township: 9N Range: 59W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/08/2012 End Date: 03/11/2012 Date of First Production this formation: 03/17/2012

Perforations Top: 6791 Bottom: 10758 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

21 stage pHazer frac: 1,702,450# 20/40 and 418,793# 40/70 Ottawa sands, 400,798# SB Excel, 53,454 bbls slickwater. See stage breakdown on wellbore diagram attached.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 53454 Max pressure during treatment (psi): 6259

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 20.00

Type of gas used in treatment: Number of staged intervals: 21

Total acid used in treatment (bbl): 0 Max frac gradient (psi/ft): 0.80

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 7631

Fresh water used in treatment (bbl): 26647 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2566553 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/31/2012 Hours: 24 Bbl oil: 392 Mcf Gas: 230 Bbl H2O: 231

Calculated 24 hour rate: Bbl oil: 392 Mcf Gas: 230 Bbl H2O: 231 GOR: 587

Test Method: Flowback Casing PSI: 180 Tubing PSI: 2400 Choke Size: 48/64

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1390 API Gravity Oil: 34

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5496 Tbg setting date: 03/26/2012 Packer Depth: 5490

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Pauleen Tobin

Title: Engineer Tech Date: \_\_\_\_\_ Email pollyt@whiting.com  
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### **Attachment Check List**

Att Doc Num	Name
400302184	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)