

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Document Number:
400302112

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155 4. Contact Name: Pauleen Tobin
 2. Name of Operator: WHITING OIL AND GAS CORPORATION Phone: (303) 837-1661
 3. Address: 1700 BROADWAY STE 2300 Fax: (303) 390-4923
 City: DENVER State: CO Zip: 80290

5. API Number 05-123-34749-00 6. County: WELD
 7. Well Name: Wildhorse Well Number: 16-42H
 8. Location: QtrQtr: SWSW Section: 16 Township: 9N Range: 59W Meridian: 6
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/08/2012 End Date: 03/11/2012 Date of First Production this formation: 03/17/2012

Perforations Top: 6791 Bottom: 10758 No. Holes: _____ Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

21 stage pHazer frac: 1,702,450# 20/40 and 418,793# 40/70 Ottawa sands, 400,798# SB Excel, 53,454 bbls slickwater. See stage breakdown on wellbore diagram attached.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 53454 Max pressure during treatment (psi): 6259

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 20.00

Type of gas used in treatment: _____ Number of staged intervals: 21

Total acid used in treatment (bbl): 0 Max frac gradient (psi/ft): 0.80

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 7631

Fresh water used in treatment (bbl): 26647 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2566553 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/31/2012 Hours: 24 Bbl oil: 392 Mcf Gas: 230 Bbl H2O: 231

Calculated 24 hour rate: Bbl oil: 392 Mcf Gas: 230 Bbl H2O: 231 GOR: 587

Test Method: Flowback Casing PSI: 180 Tubing PSI: 2400 Choke Size: 48/64

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1390 API Gravity Oil: 34

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5496 Tbg setting date: 03/26/2012 Packer Depth: 5490

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pauleen Tobin

Title: Engineer Tech Date: _____ Email pollyt@whiting.com
:

Attachment Check List

Att Doc Num	Name
400302184	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)