

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400285050

Date Received:

06/04/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 77330

4. Contact Name: Enid Grubb

2. Name of Operator: SG INTERESTS I LTD

Phone: (970) 385-0696

3. Address: 1485 FLORIDA RD #C202

Fax:

City: DURANGO State: CO Zip: 81301

5. API Number 05-051-06059-00

6. County: GUNNISON

7. Well Name: FEDERAL

Well Number: 11-90-35#1

8. Location: QtrQtr: SWNE Section: 35 Township: 11S Range: 90W Meridian: 6

9. Field Name: BULL MOUNTAIN Field Code: 7815

Completed Interval

FORMATION: MANCOS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/15/2011 End Date: Date of First Production this formation: 12/20/2011

Perforations Top: 7394 Bottom: 7602 No. Holes: 24 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☒

Pumped 2,009 gal 15% HCl + 95,275 gal gel + 125,000# sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 10265

Max pressure during treatment (psi): 5645

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 0.50

Type of gas used in treatment:

Number of staged intervals: 1

Total acid used in treatment (bbl): 48

Max frac gradient (psi/ft): 0.72

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 1987

Disposition method for flowback:

Total proppant used (lbs): 125000

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/20/2011 Hours: 17 Bbl oil: 0 Mcf Gas: 585 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 821 Bbl H2O: 0 GOR: 0

Test Method: Sold Casing PSI: 1200 Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 952 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Enid _____

Title: Grubb _____ Date: 6/4/2012 _____ Email: egrubb@sginterests.com _____
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Attachment Check List

Att Doc Num	Name
400285050	FORM 5A SUBMITTED
400292054	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Off hold--oper. sub. sundry to permit Mancos and report Mancos top.	7/3/2012 7:49:55 AM
Permit	Req'd type of treatment from oper. Attached WBD shows top Mancos not reported on form 5	3/6/2012 7:49:50 AM

Total: 2 comment(s)