

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400285050 Date Received: 06/04/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 77330 2. Name of Operator: SG INTERESTS I LTD 3. Address: 1485 FLORIDA RD #C202 City: DURANGO State: CO Zip: 81301 4. Contact Name: Enid Grubb Phone: (970) 385-0696 Fax:

5. API Number 05-051-06059-00 6. County: GUNNISON 7. Well Name: FEDERAL Well Number: 11-90-35#1 8. Location: QtrQtr: SWNE Section: 35 Township: 11S Range: 90W Meridian: 6 9. Field Name: BULL MOUNTAIN Field Code: 7815

Completed Interval

FORMATION: MANCOS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/15/2011 End Date: Date of First Production this formation: 12/20/2011 Perforations Top: 7394 Bottom: 7602 No. Holes: 24 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [X] Pumped 2,009 gal 15% HCl + 95,275 gal gel + 125,000# sand

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 10265 Max pressure during treatment (psi): 5645 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.50 Type of gas used in treatment: Number of staged intervals: 1 Total acid used in treatment (bbl): 48 Max frac gradient (psi/ft): 0.72 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): 1987 Disposition method for flowback: Total proppant used (lbs): 125000 Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized: Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/20/2011 Hours: 17 Bbl oil: 0 Mcf Gas: 585 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 821 Bbl H2O: 0 GOR: 0 Test Method: Sold Casing PSI: 1200 Tubing PSI: Choke Size: Gas Disposition: SOLD Gas Type: WET Btu Gas: 952 API Gravity Oil: 0 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Enid \_\_\_\_\_

Title: Grubb \_\_\_\_\_ Date: 6/4/2012 \_\_\_\_\_ Email egrubb@sginterests.com \_\_\_\_\_  
:

### **Attachment Check List**

Att Doc Num	Name
400285050	FORM 5A SUBMITTED
400292054	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Off hold--oper. sub. sundry to permit Mancos and report Mancos top.	7/3/2012 7:49:55 AM
Permit	Req'd type of treatment from oper. Attached WBD shows top Mancos not reported on form 5	3/6/2012 7:49:50 AM

Total: 2 comment(s)