

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400298191

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: JEAN MUSE-REYNOLDS
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4316
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-32604-00 6. County: WELD
7. Well Name: Bell USX Well Number: Y29-03
8. Location: QtrQtr: NENW Section: 29 Township: 2N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION
Treatment Date: 02/22/2012 End Date: 02/22/2012 Date of First Production this formation: 03/23/2012
Perforations Top: 7177 Bottom: 7189 No. Holes: 48 Hole size: 0.42
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: [X] Yes [] No
Total fluid used in treatment (bbl): 3148 Max pressure during treatment (psi): 3544
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Number of staged intervals: 7
Total acid used in treatment (bbl): Max frac gradient (psi/ft): 0.86
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 263157 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7612 Tbg setting date: 02/25/2012 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: _____ End Date: _____ Date of First Production this formation: 03/16/2012

Perforations Top: 7638 Bottom: 7675 No. Holes: 64 Hole size: 0.4

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3803 Max pressure during treatment (psi): 2726

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____ Number of staged intervals: 8

Total acid used in treatment (bbl): _____ Max frac gradient (psi/ft): 0.63

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 236488 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/28/2012 Hours: 24 Bbl oil: 57 Mcf Gas: 220 Bbl H2O: 54

Calculated 24 hour rate: Bbl oil: 57 Mcf Gas: 220 Bbl H2O: 54 GOR: 3860

Test Method: FLOWING Casing PSI: 1280 Tubing PSI: 540 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1210 API Gravity Oil: 44

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7612 Tbg setting date: 02/25/2012 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/22/2012 End Date: 02/22/2012 Date of First Production this formation: 03/16/2012
Perforations Top: 6935 Bottom: 7189 No. Holes: 96 Hole size: 0.72

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Number of staged intervals: _____

Total acid used in treatment (bbl): _____ Max frac gradient (psi/ft): _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/23/2012 Hours: 24 Bbl oil: 57 Mcf Gas: 220 Bbl H2O: 54

Calculated 24 hour rate: Bbl oil: 57 Mcf Gas: 220 Bbl H2O: 54 GOR: 3860

Test Method: FLOWING Casing PSI: 1280 Tubing PSI: 540 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1210 API Gravity Oil: 44

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7612 Tbg setting date: 02/25/2012 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/22/2012 End Date: 02/22/2012 Date of First Production this formation: 03/23/2012
Perforations Top: 6935 Bottom: 7044 No. Holes: 48 Hole size: 0.72

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3888 Max pressure during treatment (psi): 4343

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Number of staged intervals: 7

Total acid used in treatment (bbl): Max frac gradient (psi/ft): 0.88

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 224876 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7612 Tbg setting date: 02/25/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JEAN MUSE-REYNOLDS

Title: REGULATORY COMPLIANCE Date: Email: jmuse@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)