

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2288325

Date Received:

04/18/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: RUTHANN MORSS
Phone: (720) 876-5060
Fax: (720) 876-6060

5. API Number 05-045-09328-00
6. County: GARFIELD
7. Well Name: HILL
Well Number: 9-10B (J9E)
8. Location: QtrQtr: NWSE Section: 9 Township: 7S Range: 92W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: WILLIAMS FORK Status: SHUT IN Treatment Type:
Treatment Date: 09/29/2011 End Date: Date of First Production this formation:
Perforations Top: 3292 Bottom: 3510 No. Holes: 116 Hole size: 38/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

STAGES 03 TREATED WITH NA TOTAL OF: NO FRAC - PREPPING WELLBORE FOR INJECTION.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 2517 Tbg setting date: 10/01/2011 Packer Depth:

Reason for Non-Production: SUB ECONOMIC

Date formation Abandoned: 09/29/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

Bridge Plug Depth: 3640 Sacks cement on top: 2

FORMATION: WASATCH Status: SHUT IN Treatment Type: _____
Treatment Date: 09/30/2011 End Date: _____ Date of First Production this formation: _____
Perforations Top: 2592 Bottom: 3228 No. Holes: 924 Hole size: 38/100
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

STAGES 03 TREATED WITH A TOTAL OF: NO FRAC - PREPPING WELLBORE FOR INJECTION.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Number of staged intervals: _____
Total acid used in treatment (bbl): _____ Max frac gradient (psi/ft): _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: 2 + 3/8 Tubing Setting Depth: 2517 Tbg setting date: 10/01/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: 09/29/2011 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: 3640 Sacks cement on top: 2

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RUTHANN MORSS

Title: REGULATORY Date: 4/16/2012 Email RUTHANN.MORSS@ENCANA.COM

Attachment Check List

Att Doc Num	Name
2288325	FORM 5A SUBMITTED
2288326	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)