

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

06/27/2012

Document Number:

661700403

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>216466</u>	<u>311961</u>		<u>LABOWSKIE, STEVE</u>

Operator Information:OGCC Operator Number: 55575 Name of Operator: MCELVAIN ENERGY INCAddress: 1050 17TH ST STE 2500City: DENVERState: COZip: 80265-**Contact Information:**

Contact Name	Phone	Email	Comment
Powell, Debby	303-893-0933 off/10066	debby@mcelvain.com	

Compliance Summary:QtrQtr: SWNE Sec: 24 Twp: 33N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/07/2011	200307230	PR	PR	S			N
06/10/2008	200191335	PR	PR	S			N
02/03/2006	200088304	PR	PR	S		P	N
02/10/2004	200052799	PR	PR	S		P	N
03/04/2003	200037934	PR	PR	S		P	N
08/10/2001	200020566	PR	PR	S		P	N
06/19/2000	200007531	PR	PR	S		P	N
02/17/1998	500150679	PR	PR			P	N
12/18/1996	500150678	CC	DG				N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
214382	WELL	PA	06/15/1978	GW	067-05797	MCELVAIN 3	
216466	WELL	PR	04/22/1997	GW	067-08072	PIKES PEAK 1A	X
271996	WELL	PR	09/03/2004	GW	067-08944	PAYNE 33-8-24 4	
285659	WELL	DA	02/06/2007	LO	067-09202	PAYNE 33-8-24 5	
285660	WELL	SI	01/11/2012	GW	067-09203	PAYNE 33-8-24 6	
289618	WELL	SI	02/06/2012	GW	067-09335	PAYNE 33-8-24 5X	

Equipment:**Location Inventory**

Inspector Name: LABOWSKIE, STEVE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	well sign needs 24-hour operator contact number, wellhead needs to be distinguished from others on this multi-well multi-op pad	Install/change sign to comply with rule 210.b.	08/02/2012
TANK LABELS/PLACARDS	Unsatisfactory		Install labels and placards to comply with rule 210.d.	08/02/2012

Emergency Contact Number: (S/U/V) Violation _____ Corrective Date: 08/02/2012

Comment: _____

Corrective Action: Install conspicuous operator contact number

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Flow Line	2		1 unused?		
Horizontal Heated Separator	1	Satisfactory			
Gas Meter Run	1	Satisfactory			
Bird Protectors	1	Satisfactory			
Gas Meter Run	1	Unsatisfactory	appears to be unused?	remove unused equipment	08/15/2012

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	OTHER	PLASTIC AST	,	
S/U/V:	Unsatisfactory		Comment: no labels		
Corrective Action: label tank with conspicuous contents and capacity and NFPA placard				Corrective Date: 08/02/2012	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 311961

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 216466 Type: WELL API Number: 067-08072 Status: PR Insp. Status: PR

Producing Well

Comment:

Environmental**Spills/Releases:**

Inspector Name: LABOWSKIE, STEVE

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____	
Comment: _____	
Pilot: _____	Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
1003a.	Debris removed? <u>Pass</u> CM _____
	CA _____ CA Date _____
	Waste Material Onsite? <u>Pass</u> CM _____
	CA _____ CA Date _____
	Unused or unneeded equipment onsite? _____ CM <u>old flowline/meter from PA well?</u>
	CA _____ CA Date _____
	Pit, cellars, rat holes and other bores closed? _____ CM _____
	CA _____ CA Date _____
	Guy line anchors removed? <u>Pass</u> CM _____
	CA _____ CA Date _____
	Guy line anchors marked? _____ CM _____
	CA _____ CA Date _____
1003b.	Area no longer in use? <u>In</u> Production areas stabilized ? <u>Pass</u>
1003c.	Compacted areas have been cross ripped? <u>Pass</u>
1003d.	Drilling pit closed? <u>Pass</u> Subsidence over on drill pit? <u>Pass</u>
	Cuttings management: _____
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? <u>In</u>
	Production areas have been stabilized? <u>Pass</u> Segregated soils have been replaced? <u>Pass</u>
RESTORATION AND REVEGETATION	
<u>Cropland</u>	

Inspector Name: LABOWSKIE, STEVE

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass

Recontoured Pass

80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____