

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Friday, June 29, 2012 9:19 AM
To: Kubeczko, Dave
Subject: FW: Laramie Energy II, Fletcher Gulch Federal 22-14 Pad, SESW Sec 22 T2N R100W, Rio Blanco County, Form 2A (#400289020) Review

Categories: Orange - Operator Correspondence

Scan No 2034437 CORRESPONDENCE 2A#400289020

From: Wayne Bankert [<mailto:wbankert@laramie-energy.com>]
Sent: Wednesday, June 13, 2012 11:32 AM
To: Kubeczko, Dave
Subject: RE: Laramie Energy II, Fletcher Gulch Federal 22-14 Pad, SESW Sec 22 T2N R100W, Rio Blanco County, Form 2A (#400289020) Review

Dave,
Laramie is acceptable to these COA's. Once the EA is completed and we receive the BLM COA's I will forward on to you.
Thanks

Wayne P. Bankert
Senior Regulatory & Environmental Coordinator
Laramie Energy II, LLC
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Grand Junction, CO 81506
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C: 970-985-5383
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wbankert@laramie-energy.com

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Wednesday, June 13, 2012 11:22 AM
To: Wayne Bankert
Subject: Laramie Energy II, Fletcher Gulch Federal 22-14 Pad, SESW Sec 22 T2N R100W, Rio Blanco County, Form 2A (#400289020) Review

Wayne,

I have been reviewing the Fletcher Gulch Federal 22-14 Pad **Form 2A** (#400289020). COGCC would like to attach the following conditions of approval (COAs) based on the information and data Laramie Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

- General:** The following conditions of approval (COAs) will apply:
 - COA 23** - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations (as indicated on the Location Drawing and Federal Drilling Permit attachments); including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.
 - COA 38** - The moisture content of any drill cuttings in a cuttings container or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

COA 26 - Notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us), the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us), and the COGCC Field Inspector for Rio Blanco County (Kris Neidel; email kris.neidel@state.co.us) 48 hours prior to start of pad construction, pit liner installation (if applicable), rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

COA 25 - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COA 58 - Berms or other containment devices shall be constructed to be sufficiently impervious to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. In addition, could Laramie provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location (whenever you received them). If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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