

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2062515

Date Received:

07/09/2008

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 95960

4. Contact Name: JIM HORNER

2. Name of Operator: WEXPRO COMPANY

Phone: (307) 352-7523

3. Address: P O BOX 45003

Fax: (307) 352-7575

City: SALT LAKE CITY State: UT Zip: 84145-

5. API Number 05-081-07411-00

6. County: MOFFAT

7. Well Name: CARL ALLEN

Well Number: WELL NO. 28

8. Location: QtrQtr: NWSW Section: 28 Township: 12N Range: 97W Meridian: 6

Footage at surface: Distance: 2346 feet Direction: FSL Distance: 783 feet Direction: FWL

As Drilled Latitude: As Drilled Longitude:

## GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: POWDER WASH

10. Field Number: 69800

11. Federal, Indian or State Lease Number: COC081267

12. Spud Date: (when the 1st bit hit the dirt) 02/09/2008 13. Date TD: 04/03/2008 14. Date Casing Set or D&amp;A: 04/06/2008

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9058 TVD\*\* 17 Plug Back Total Depth MD 9002 TVD\*\*

18. Elevations GR 6650 KB 6664

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

DIL, CDL, CN, PNC, CBL, MUD

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/2	9+5/8	36	0	494	250	0	494	CALC
1ST	7+7/8	4+1/2	13.5	0	9,056	1,530	4,100	9,056	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	0	5,238	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	5,238	9,033	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y \_\_\_\_\_ Print Name: CHRIS BEILBY \_\_\_\_\_

Title: COMPLETION MANAGER Date: 7/3/2008 Email: CHRIS.BEILBY@QUESTAR.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)