

Form 3160-5
(November 1994)

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1024-0135
Expires July 31, 1996

RECEIVED

NOV 12 1999

5. Lease Serial No.

14-20-151-9

6. If Indian, Allottee or Tribe Name

So. Ute Indian Tribe

7. Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EAST BONDAD #2N

9. API Well No.

05-067-06286-00

10. Field and Pool, or Exploratory Area

Ignacio Blanco

11. County or Parish, State

La Plata, CO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG INTERESTS I, LTD, c/o SAGLE, SCHWAB & McLEAN ENERGY RESOURCES

3a. Address

PO BOX 2677, Durango, CO 81302

3b. Phone No. (include area code)

(970) 259-2701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1270' FNL, 1270' FWL Sec 5-T32N-R8W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once tubing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pump water to kill well. Fish & POOH w/277 jts (total) parted tbg & seat nipple (tbg bent, corkscrewed, & corroded). RIH w/5-1/2" csg scraper to 8527'. Set pkr @ 8469' (92' above top perf). RU wireline & RIH w/5-1/2" cem retainer; set @ 8525'. Ran GR/CCL/CBL 5718'-4888' (top of MV @ 5646'; TOC @ 5100') & 4360'-4142' (no cem behind pipe). BLM rep on loc. MU stinger on 2-7/8" tbg & TIH to 8435'. Mix & spot 60 sx Class 'B' cem @ 8000'. Sting into retainer & displace cem. Place 30 sx cem below retainer & formation "locked up". POO retainer. Dump 30 sx cem on top of retainer. Rev out cem & LD tbg. Spot cem plug in 5-1/2" csg @ 5712'-5592'. POOH w/tbg. RIH w/perf gun & perf 4300'-4301' (4 spf). PU 5-1/2" cem ret & RIH on tbg to 4220'. Close pipe rams & pump thru sqz holes (1-1/2 bpm @ 600 psi). Set retainer @ 4220'. Mix & spot 30 sx Class 'B' cem @ 4000'. Sting into retainer & sqz 7-5/8" csg shoe w/25 sx cem (final sqz press 800 psi). Sting out of retainer & spot 5 sx (CONTINUED ON ATTACHED SHEET)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Marcia Stewart

Signature

Marcia Stewart

Title

Production Technician/Agent for SG Interests I Ltd

Date

November 10, 1999

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Office

Date

11/24/99

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPTIONAL FORM 99 (7-90)

FAX TRANSMITTAL

of pages 3

To: Jo & Nika Energy

From: R. Richardson

Opt. Agency

Phone # 385-1365

Fax # 385-1598

Fax #

GENERAL SERVICES ADMINISTRATION

DURANGO OFFICE COPY

Sundry Notice BLM Form 5 - continued
Page 2

EAST BONDAD #2X
NW/4 Sec 5-T32N-R8W
La Plata County, CO
API #05-067-06286-00

cem on top of retainer. Rev out cem & TOO H w/2-7/8" tbg. RU wireline & RIH w/jet cutter; cut off 5-1/2" csg @ 3950' PU & RIH w/5-1/2" csg spear; moved pipe pulling 120K but could not get slips out. Cut off 8" of 5-1/2" csg stub. Load hole w/wtr & press test 7-5/8" x 5-1/2" csg annulus. PU wireline & RIH w/4" perf gun. Perf 7-5/8" & 5-1/2" csg @ 3550'. Close blind rams & pump down 5-1/2" csg to establish circ up 7-5/8" x 5-1/2" annulus - ok. Verify perfs open to formation (1-1/2 bpm @ 250 psi rig pump). RIH w/cem retainer on 2-7/8" tbg; set @ 3450'. Sting into retainer. Mix & pump 45 sx Class 'B' Neat cem. Displaced 23 sx cem outside 7-5/8" csg & 19 sx cem up 7-5/8" x 5-1/2" annulus (final sqz press 0 psi). POO retainer & place 3 sx cem on top of retainer. LD 10 jts tbg & rev out cem. LD tbg. RIH w/4" perf gun & perf 7-5/8" & 5-1/2" csg @ 350' (4 spf). Close blind rams & pump down 5-1/2" csg. Establish circ up 10-3/4" x 7-5/8" annulus & 7 5/8" x 5-1/2" annulus w/wtr. Mix & pump 160 sx cem (130 sx up 10-3/4" x 7-5/8" annulus to surface & 30/sx up 7-5/8" x 5-1/2" annulus to surface & inside 5-1/2" csg). Dig out around bradenhead to expose csg; cut off bradenhead, 7-5/8" x 5-1/2" csg. Weld on csg plate & dry hole marker. Cut off rig anchors 1 ft below ground level. Empty rig pit & frac tank into earth pit. Backfill around dry hole marker. Clean up location & RDMO. Rig released 1230 hrs 5/6/99.

3160

S. G. Interests**Tribal Lease: 14-20-151-9****Well: East Bondad #2X****Sec. 5, T. 32 N., R. 8 W.****La Plata County, Colorado****Conditions of Approval - Plugging and Abandonment**

1. Approval of this Notice is for the down-hole plugging of the well. Surface reclamation must be completed in accordance with Southern Ute Tribe/BLA requirements. Please contact Robert Santistevan or Rex Richardson, Southern Ute Energy Office (303-563-0140) for specific reclamation requirements and seed mixtures.
2. When the wellsite is ready for final surface inspection, please contact this office and Southern Ute Energy Office in order that an onsite inspection can be made. Final Abandonment Notice (FAN) can be submitted via Sundry Notice at that time.
3. After the FAN is approved by this office, your liability associated with the subject well will terminate.