

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

05/31/2012

Document Number:

663800371

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>300792</u>	<u>335921</u>		<u>LONGWORTH, MIKE</u>

Operator Information:OGCC Operator Number: 66571 Name of Operator: OXY USA WTP LPAddress: P O BOX 27757City: HOUSTONState: TXZip: 77227**Contact Information:**

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	

Compliance Summary:QtrQtr: NWNW Sec: 15 Twp: 6S Range: 97W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
277372	WELL	PR	09/01/2011	GW	045-10686	CASCADE CREEK 697-15-01	<input checked="" type="checkbox"/>
299510	WELL	PR	09/01/2011	LO	045-17692	Cascade Creek 697-09-56B	<input checked="" type="checkbox"/>
300792	WELL	PR	09/07/2011	LO	045-18009	Cascade Creek 697-09-64A	<input checked="" type="checkbox"/>
300793	WELL	PR	10/14/2011	LO	045-18010	Cascade Creek 697-10-58	<input checked="" type="checkbox"/>
300794	WELL	PR	07/19/2011	LO	045-18011	Cascade Creek 697-10-50B	<input checked="" type="checkbox"/>
300795	WELL	PR	09/08/2011	LO	045-18022	Cascade Creek 697-10-50A	<input checked="" type="checkbox"/>
300796	WELL	PR	07/19/2011	LO	045-18023	Cascade Creek 697-10-59	<input checked="" type="checkbox"/>
300797	WELL	PR	10/18/2011	LO	045-18024	Cascade Creek 697-15-03B	<input checked="" type="checkbox"/>
300798	WELL	PR	07/19/2011	LO	045-18025	Cascade Creek 697-15-11A	<input checked="" type="checkbox"/>
300799	WELL	PR	10/18/2011	LO	045-18026	Cascade Creek 697-15-11B	<input checked="" type="checkbox"/>
300800	WELL	PR	07/19/2011	LO	045-18027	Cascade Creek 697-15-19A	<input checked="" type="checkbox"/>
300818	WELL	PR	09/08/2011	LO	045-18028	Cascade Creek 697-15-03A	<input checked="" type="checkbox"/>
300822	WELL	PR	10/12/2011	LO	045-18055	Cascade Creek 697-15-09B	<input checked="" type="checkbox"/>
417388	WELL	PR	10/12/2011	GW	045-19499	Cascade Creek 697-15-19B	<input checked="" type="checkbox"/>
417390	WELL	PR	10/20/2011	GW	045-19500	Cascade Creek 697-10-42C	<input checked="" type="checkbox"/>
417391	WELL	PR	10/12/2011	GW	045-19501	Cascade Creek 697-15-17A	<input checked="" type="checkbox"/>
417393	WELL	PR	09/08/2011	GW	045-19502	Cascade Creek 697-10-42B	<input checked="" type="checkbox"/>
417394	WELL	PR	10/18/2011	GW	045-19503	Cascade Creek 697-15-26	<input checked="" type="checkbox"/>
417395	WELL	PR	10/18/2011	GW	045-19504	Cascade Creek 697-15-28A	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: LONGWORTH, MIKE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>18</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>3</u>	Separators: <u>5</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: <u>(S/U/V)</u>	Satisfactory	Corrective Date: _____
Comment: _____		
Corrective Action: _____		

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Satisfactory			

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	19	Satisfactory			
Plunger Lift	19	Satisfactory			
Bird Protectors	9	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	400 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335921

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Reserve pit must be lined.	04/23/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/23/2010
Agency	kubeczkod	All pits must be lined.	04/23/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	04/23/2010
Agency	kubeczkod	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	04/23/2010
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/23/2010

Comment:**CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action:

Date:

Comments: Erosion BMPs:

Other BMPs:

Comment:**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name:

Address:

Phone Number:

Cell Phone:

Operator Rep. Contact Information:

Landman Name:

Phone Number:

Date Onsite Request Received:

Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name:

Phone Number:

Agreed to Attend:

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 277372

Type: WELL

API Number: 045-10686

Status: PR

Insp. Status: PR

Producing Well

Comment:

Facility ID: 299510

Type: WELL

API Number: 045-17692

Status: PR

Insp. Status: PR

Producing Well

Comment:

Facility ID: 300792

Type: WELL

API Number: 045-18009

Status: PR

Insp. Status: PR

Producing Well

Comment:

Inspector Name: LONGWORTH, MIKE

Facility ID:	300793	Type:	WELL	API Number:	045-18010	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment:</div>									
Facility ID:	300794	Type:	WELL	API Number:	045-18011	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment:</div>									
Facility ID:	300795	Type:	WELL	API Number:	045-18022	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment:</div>									
Facility ID:	300796	Type:	WELL	API Number:	045-18023	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment:</div>									
Facility ID:	300797	Type:	WELL	API Number:	045-18024	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment:</div>									
Facility ID:	300798	Type:	WELL	API Number:	045-18025	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment:</div>									
Facility ID:	300799	Type:	WELL	API Number:	045-18026	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment:</div>									
Facility ID:	300800	Type:	WELL	API Number:	045-18027	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment:</div>									
Facility ID:	300818	Type:	WELL	API Number:	045-18028	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment:</div>									
Facility ID:	300822	Type:	WELL	API Number:	045-18055	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment:</div>									
Facility ID:	417388	Type:	WELL	API Number:	045-19499	Status:	PR	Insp. Status:	PR
<div>Producing Well</div> <div>Comment:</div>									
Facility ID:	417390	Type:	WELL	API Number:	045-19500	Status:	PR	Insp. Status:	PR

Inspector Name: LONGWORTH, MIKE

Producing Well

Comment: _____

Facility ID: 417391 Type: WELL API Number: 045-19501 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 417393 Type: WELL API Number: 045-19502 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 417394 Type: WELL API Number: 045-19503 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 417395 Type: WELL API Number: 045-19504 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Inspector Name: LONGWORTH, MIKE

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Drains	Pass					
Blankets		Ditches	Pass			
Rip Rap	Pass					
S/U/V: _____ Corrective Date: _____						
Comment: _____						
CA: _____						