

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
05/31/2012

Document Number:
663800371

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>LONGWORTH, MIKE</u>
	<u>300792</u>	<u>335921</u>		

Operator Information:

OGCC Operator Number: 66571 Name of Operator: OXY USA WTP LP
 Address: P O BOX 27757
 City: HOUSTON State: TX Zip: 77227

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	

Compliance Summary:

QtrQtr: NWNW Sec: 15 Twp: 6S Range: 97W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
277372	WELL	PR	09/01/2011	GW	045-10686	CASCADE CREEK 697-15-01	X
299510	WELL	PR	09/01/2011	LO	045-17692	Cascade Creek 697-09-56B	X
300792	WELL	PR	09/07/2011	LO	045-18009	Cascade Creek 697-09-64A	X
300793	WELL	PR	10/14/2011	LO	045-18010	Cascade Creek 697-10-58	X
300794	WELL	PR	07/19/2011	LO	045-18011	Cascade Creek 697-10-50B	X
300795	WELL	PR	09/08/2011	LO	045-18022	Cascade Creek 697-10-50A	X
300796	WELL	PR	07/19/2011	LO	045-18023	Cascade Creek 697-10-59	X
300797	WELL	PR	10/18/2011	LO	045-18024	Cascade Creek 697-15-03B	X
300798	WELL	PR	07/19/2011	LO	045-18025	Cascade Creek 697-15-11A	X
300799	WELL	PR	10/18/2011	LO	045-18026	Cascade Creek 697-15-11B	X
300800	WELL	PR	07/19/2011	LO	045-18027	Cascade Creek 697-15-19A	X
300818	WELL	PR	09/08/2011	LO	045-18028	Cascade Creek 697-15-03A	X
300822	WELL	PR	10/12/2011	LO	045-18055	Cascade Creek 697-15-09B	X
417388	WELL	PR	10/12/2011	GW	045-19499	Cascade Creek 697-15-19B	X
417390	WELL	PR	10/20/2011	GW	045-19500	Cascade Creek 697-10-42C	X
417391	WELL	PR	10/12/2011	GW	045-19501	Cascade Creek 697-15-17A	X
417393	WELL	PR	09/08/2011	GW	045-19502	Cascade Creek 697-10-42B	X
417394	WELL	PR	10/18/2011	GW	045-19503	Cascade Creek 697-15-26	X
417395	WELL	PR	10/18/2011	GW	045-19504	Cascade Creek 697-15-28A	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>18</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>3</u>	Separators: <u>5</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Satisfactory			

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	19	Satisfactory			
Plunger Lift	19	Satisfactory			
Bird Protectors	9	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	400 BBLS	STEEL AST	,
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:
Paint				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill				
Location ID: 335921				
Site Preparation:				
Lease Road Adeq.: _____		Pads: _____		Soil Stockpile: _____
Corrective Action: _____		Date: _____		CDP Num.: _____
Form 2A COAs:				
Group	User	Comment	Date	
Agency	kubeczkod	Reserve pit must be lined.	04/23/2010	
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/23/2010	
Agency	kubeczkod	All pits must be lined.	04/23/2010	
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	04/23/2010	
Agency	kubeczkod	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	04/23/2010	
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/23/2010	

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 277372 Type: WELL API Number: 045-10686 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 299510 Type: WELL API Number: 045-17692 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 300792 Type: WELL API Number: 045-18009 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 300793	Type: WELL	API Number: 045-18010	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 300794	Type: WELL	API Number: 045-18011	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 300795	Type: WELL	API Number: 045-18022	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 300796	Type: WELL	API Number: 045-18023	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 300797	Type: WELL	API Number: 045-18024	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 300798	Type: WELL	API Number: 045-18025	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 300799	Type: WELL	API Number: 045-18026	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 300800	Type: WELL	API Number: 045-18027	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 300818	Type: WELL	API Number: 045-18028	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 300822	Type: WELL	API Number: 045-18055	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 417388	Type: WELL	API Number: 045-19499	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 417390	Type: WELL	API Number: 045-19500	Status: PR	Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 417391 Type: WELL API Number: 045-19501 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 417393 Type: WELL API Number: 045-19502 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 417394 Type: WELL API Number: 045-19503 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 417395 Type: WELL API Number: 045-19504 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____

Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Drains	Pass					
Blankets		Ditches	Pass			
Rip Rap	Pass					

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____