

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

05/31/2012

Document Number:

663800368

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	335203	335203		LONGWORTH, MIKE

Operator Information:OGCC Operator Number: 66571 Name of Operator: OXY USA WTP LPAddress: P O BOX 27757City: HOUSTONState: TXZip: 77227**Contact Information:**

Contact Name	Phone	Email	Comment
Clark, Chris	970.263.3651	Chris_Clark@oxy.com	Field Regulatory lead

Compliance Summary:QtrQtr: SWSE Sec: 16 Twp: 6S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/18/2010	200281533	SR	PR	S			N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
145	WELL	PR	02/17/2009	OW	045-15448	CC 697-16-63	X
146	WELL	PR	12/22/2008	OW	045-15449	CC 697-16-62	X
147	WELL	PR	04/29/2009	OW	045-15450	CC 697-16-36B	X
155	WELL	PR	04/29/2009	OW	045-15447	CC 697-16-54B	X
293503	WELL	PR	12/14/2008	GW	045-15014	CC 697-16-60	X
293504	WELL	PA	01/13/2008	OW	045-15015	CC 697-16-58B	X
294055	WELL	PR	11/24/2008	GW	045-15226	CC 697-16-58A	X
294056	WELL	PR	02/16/2012	OW	045-15227	CC 697-16-38	X
294058	WELL	PR	12/21/2008	OW	045-15228	CC 697-16-46B	X
294059	WELL	PR	12/20/2008	OW	045-15229	CC 697-16-36A	X
294061	WELL	PR	12/08/2008	GW	045-15230	CC 697-16-46A	X
294063	WELL	PR	11/27/2008	GW	045-15231	CC 697-16-50B	X
294281	WELL	PR	04/29/2009	GW	045-15357	CC 697-16-52B	X
294282	WELL	PR	12/12/2008	GW	045-15358	CC 697-16-52A	X
294283	WELL	PR	12/19/2008	OG	045-15359	CC 697-16-44B	X
294284	WELL	PR	12/12/2008	OW	045-15360	CC 697-16-44A	X
295011	WELL	PR	12/09/2008	GW	045-15641	CC 697-16-54A	X
295012	WELL	PR	12/23/2008	GW	045-15642	CC 697-16-40A	X
295013	WELL	PR	12/16/2008	GW	045-15643	CC 697-16-40B	X

Inspector Name: LONGWORTH, MIKE

295014	WELL	PR	01/06/2009	GW	045-15644	CC 697-16-48A	<input checked="" type="checkbox"/>
295508	WELL	PR	01/08/2009	GW	045-15783	CC 697-16-56	<input checked="" type="checkbox"/>
295509	WELL	PR	01/15/2009	OW	045-15782	CC 697-16-48B	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory	labels are small for reading at 100'		
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) _____ Satisfactory _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Satisfactory			

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	12	Satisfactory			
Horizontal Heated Separator	20	Satisfactory			
Plunger Lift	2	Satisfactory			
Horizontal Heated Separator	2	Satisfactory			
Plunger Lift	20	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	3	400 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335203

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 145 Type: WELL API Number: 045-15448 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 146 Type: WELL API Number: 045-15449 Status: PR Insp. Status: PR

Producing WellComment: Facility ID: 147 Type: WELL API Number: 045-15450 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 155 Type: WELL API Number: 045-15447 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 293503 Type: WELL API Number: 045-15014 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 293504 Type: WELL API Number: 045-15015 Status: PA Insp. Status: PR**Producing Well**Comment: Facility ID: 294055 Type: WELL API Number: 045-15226 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 294056 Type: WELL API Number: 045-15227 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 294058 Type: WELL API Number: 045-15228 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 294059 Type: WELL API Number: 045-15229 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 294061 Type: WELL API Number: 045-15230 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 294063 Type: WELL API Number: 045-15231 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 294281 Type: WELL API Number: 045-15357 Status: PR Insp. Status: PR**Producing Well**Comment:

Inspector Name: LONGWORTH, MIKE

Facility ID: <u>294282</u>	Type: <u>WELL</u>	API Number: <u>045-15358</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width:90%;" type="text"/>				
Facility ID: <u>294283</u>	Type: <u>WELL</u>	API Number: <u>045-15359</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width:90%;" type="text"/>				
Facility ID: <u>294284</u>	Type: <u>WELL</u>	API Number: <u>045-15360</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width:90%;" type="text"/>				
Facility ID: <u>295011</u>	Type: <u>WELL</u>	API Number: <u>045-15641</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width:90%;" type="text"/>				
Facility ID: <u>295012</u>	Type: <u>WELL</u>	API Number: <u>045-15642</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width:90%;" type="text"/>				
Facility ID: <u>295013</u>	Type: <u>WELL</u>	API Number: <u>045-15643</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width:90%;" type="text"/>				
Facility ID: <u>295014</u>	Type: <u>WELL</u>	API Number: <u>045-15644</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width:90%;" type="text"/>				
Facility ID: <u>295508</u>	Type: <u>WELL</u>	API Number: <u>045-15783</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width:90%;" type="text"/>				
Facility ID: <u>295509</u>	Type: <u>WELL</u>	API Number: <u>045-15782</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <input style="width:90%;" type="text"/>				
<u>Environmental</u>				
<u>Spills/Releases:</u>				
Type of Spill: _____	Description: _____		Estimated Spill Volume: _____	
Comment: <input style="width:90%;" type="text"/>				
Corrective Action: _____			Date: _____	
Reportable: _____	GPS: Lat _____	Long _____		
Proximity to Surface Water: _____	Depth to Ground Water: _____			
<u>Water Well:</u>				
		Lat	Long	

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Retention Ponds	Pass	Culverts	Pass			
Berms	Pass	Ditches	Pass			

S/U/V: Satisfactory _____

Corrective Date: _____

Comment: _____

CA: _____