

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date:
05/31/2012

Document Number:
663800368

Overall Inspection:
Satisfactory

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>LONGWORTH, MIKE</u>
	<u>335203</u>	<u>335203</u>		

Operator Information:

OGCC Operator Number: 66571 Name of Operator: OXY USA WTP LP

Address: P O BOX 27757

City: HOUSTON State: TX Zip: 77227

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris	970.263.3651	Chris_Clark@oxy.com	Field Regulatory lead

Compliance Summary:

QtrQtr: SWSE Sec: 16 Twp: 6S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/18/2010	200281533	SR	PR	S			N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
145	WELL	PR	02/17/2009	OW	045-15448	CC 697-16-63	X
146	WELL	PR	12/22/2008	OW	045-15449	CC 697-16-62	X
147	WELL	PR	04/29/2009	OW	045-15450	CC 697-16-36B	X
155	WELL	PR	04/29/2009	OW	045-15447	CC 697-16-54B	X
293503	WELL	PR	12/14/2008	GW	045-15014	CC 697-16-60	X
293504	WELL	PA	01/13/2008	OW	045-15015	CC 697-16-58B	X
294055	WELL	PR	11/24/2008	GW	045-15226	CC 697-16-58A	X
294056	WELL	PR	02/16/2012	OW	045-15227	CC 697-16-38	X
294058	WELL	PR	12/21/2008	OW	045-15228	CC 697-16-46B	X
294059	WELL	PR	12/20/2008	OW	045-15229	CC 697-16-36A	X
294061	WELL	PR	12/08/2008	GW	045-15230	CC 697-16-46A	X
294063	WELL	PR	11/27/2008	GW	045-15231	CC 697-16-50B	X
294281	WELL	PR	04/29/2009	GW	045-15357	CC 697-16-52B	X
294282	WELL	PR	12/12/2008	GW	045-15358	CC 697-16-52A	X
294283	WELL	PR	12/19/2008	OG	045-15359	CC 697-16-44B	X
294284	WELL	PR	12/12/2008	OW	045-15360	CC 697-16-44A	X
295011	WELL	PR	12/09/2008	GW	045-15641	CC 697-16-54A	X
295012	WELL	PR	12/23/2008	GW	045-15642	CC 697-16-40A	X
295013	WELL	PR	12/16/2008	GW	045-15643	CC 697-16-40B	X

295014	WELL	PR	01/06/2009	GW	045-15644	CC 697-16-48A	<input checked="" type="checkbox"/>
295508	WELL	PR	01/08/2009	GW	045-15783	CC 697-16-56	<input checked="" type="checkbox"/>
295509	WELL	PR	01/15/2009	OW	045-15782	CC 697-16-48B	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory	labels are small for reading at 100'		
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____
 Comment: _____
 Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Satisfactory			

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	12	Satisfactory			
Horizontal Heated Separator	20	Satisfactory			
Plunger Lift	2	Satisfactory			
Horizontal Heated Separator	2	Satisfactory			
Plunger Lift	20	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	3	400 BBLS	STEEL AST	,	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335203

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 145 Type: WELL API Number: 045-15448 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 146 Type: WELL API Number: 045-15449 Status: PR Insp. Status: PR

Producing Well									
Comment: <input type="text"/>									
Facility ID:	147	Type:	WELL	API Number:	045-15450	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	155	Type:	WELL	API Number:	045-15447	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	293503	Type:	WELL	API Number:	045-15014	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	293504	Type:	WELL	API Number:	045-15015	Status:	PA	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	294055	Type:	WELL	API Number:	045-15226	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	294056	Type:	WELL	API Number:	045-15227	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	294058	Type:	WELL	API Number:	045-15228	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	294059	Type:	WELL	API Number:	045-15229	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	294061	Type:	WELL	API Number:	045-15230	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	294063	Type:	WELL	API Number:	045-15231	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									
Facility ID:	294281	Type:	WELL	API Number:	045-15357	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: <input type="text"/>									

Facility ID: <u>294282</u>	Type: <u>WELL</u>	API Number: <u>045-15358</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 100%;" type="text"/>				
Facility ID: <u>294283</u>	Type: <u>WELL</u>	API Number: <u>045-15359</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 100%;" type="text"/>				
Facility ID: <u>294284</u>	Type: <u>WELL</u>	API Number: <u>045-15360</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 100%;" type="text"/>				
Facility ID: <u>295011</u>	Type: <u>WELL</u>	API Number: <u>045-15641</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 100%;" type="text"/>				
Facility ID: <u>295012</u>	Type: <u>WELL</u>	API Number: <u>045-15642</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 100%;" type="text"/>				
Facility ID: <u>295013</u>	Type: <u>WELL</u>	API Number: <u>045-15643</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 100%;" type="text"/>				
Facility ID: <u>295014</u>	Type: <u>WELL</u>	API Number: <u>045-15644</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 100%;" type="text"/>				
Facility ID: <u>295508</u>	Type: <u>WELL</u>	API Number: <u>045-15783</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 100%;" type="text"/>				
Facility ID: <u>295509</u>	Type: <u>WELL</u>	API Number: <u>045-15782</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: <input style="width: 100%;" type="text"/>				

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Retention Ponds	Pass	Culverts	Pass			
Berms	Pass	Ditches	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____