

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400299902

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Angela Neifert-Kraiser  
Phone: (303) 606-4398  
Fax: (303) 629-8272

5. API Number 05-045-20431-00  
6. County: GARFIELD  
7. Well Name: Federal Well Number: PA 41-29  
8. Location: QtrQtr: NWNW Section: 28 Township: 6S Range: 95W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/10/2011 End Date: 12/30/2012 Date of First Production this formation: 12/11/2011

Perforations Top: 5913 Bottom: 8084 No. Holes: 158 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

4033 Gals 7 1/2% HCL; 889300# 40/70 Sand; 25705 Bbls Slickwater; (Summary)  
\*All flowback water entries are total estimates based on comingled volumes.  
Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

This formation is comingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 29738 Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_ Number of staged intervals: 7

Total acid used in treatment (bbl): 4033 Max frac gradient (psi/ft): 0.66

Recycled water used in treatment (bbl): 25705 Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 889300 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 02/29/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1115 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1115 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 1152 Tubing PSI: 772 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7843 Tbg setting date: 01/10/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

### Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.  
\*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Angela Neifert-Kraiser  
Title: Regulatory Specialist Date: \_\_\_\_\_ Email: Angela.Neifert-Kraiser@WPXEnergy.com

### Attachment Check List

Att Doc Num	Name
400299906	WIRELINE JOB SUMMARY

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)