

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400281634

Date Received:

05/07/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Marina Ayala  
Phone: (720) 876-5905  
Fax: (720) 876-6905

5. API Number 05-045-20651-00  
6. County: GARFIELD  
7. Well Name: SG  
Well Number: 8506B-22 N22496  
8. Location: QtrQtr: SESW Section: 22 Township: 4S Range: 96W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type:  
Treatment Date: 03/13/2012 End Date: Date of First Production this formation: 04/13/2012  
Perforations Top: 7752 Bottom: 11437 No. Holes: 390 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Stages 1-9, 10A-10B, 11-12 treated with a total of: 275,996 bbls of Slcikwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

Test Information:

Date: 04/20/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 5218 Bbl H2O: 268  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 5218 Bbl H2O: 268 GOR: 0  
Test Method: Flowing Casing PSI: 1717 Tubing PSI: Choke Size: 64/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Tubing not landed on this well. Encana will land tubing in 2012, a new 5A will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: 5/7/2012 Email marina.ayala@encana.com  
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### **Attachment Check List**

Att Doc Num	Name
400281634	FORM 5A SUBMITTED
400281666	WELLBORE DIAGRAM

Total Attach: 2 Files