

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400298430

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Matt Barber  
Phone: (303) 606-4385  
Fax: (303) 629-8268

5. API Number 05-045-19745-00  
6. County: GARFIELD  
7. Well Name: ExxonMobil  
Well Number: GM 512-27  
8. Location: QtrQtr: SESW Section: 27 Township: 6S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/20/2011 End Date: 07/23/2011 Date of First Production this formation: 07/28/2011

Perforations Top: 5574 Bottom: 7373 No. Holes: 143 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

2977 gals 7.5% HCL acid; 904,000# 30/50 Sand; 24355 Bbls Slickwaters

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 24426

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Number of staged intervals: 6

Total acid used in treatment (bbl): 71

Max frac gradient (psi/ft): 0.62

Recycled water used in treatment (bbl): 24355

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 904000

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/29/2011 Hours: 24 Bbl oil: Mcf Gas: 1132 Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: 1132 Bbl H2O: GOR:

Test Method: Flowing Casing PSI: 1517 Tubing PSI: 1252 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1073 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7169 Tbg setting date: 08/02/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

\*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Matt Barber

Title: Sr. Regulatory Specialist

Date: \_\_\_\_\_

Email matt.barber@wpenergy.com

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### **Attachment Check List**

Att Doc Num	Name
400298578	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)