

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

06/19/2012

Document Number:

663901275

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>416957</u>	<u>416953</u>		<u>QUINT, CRAIG</u>

Operator Information:

OGCC Operator Number: 10399 Name of Operator: NIGHTHAWK PRODUCTION LLC

Address: 1805 SHEA CENTER DR #290

City: HIGHLANDS State: CO Zip: 80129

Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Chuck	(720) 344-5155	chuckwilson@nighthawkenenergy.com	COO
Mayland, Harold	(303) 407-9604	haroldmayland@nighthawkenenergy.com	Operations Manager

Compliance Summary:

QtrQtr: <u>SWNE</u>	Sec: <u>2</u>	Twp: <u>10S</u>	Range: <u>56W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/26/2012	664000331	TA	SI	U			N
10/05/2010	200283206	ID	TA	U			Y

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
416957	WELL	TA	04/30/2010		073-06413	JOHN CRAIG 7-2	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>1</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	PARTIALLY ELEVATED DIRT ROAD THROUGH PASTURE.		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	NO VISIBLE LEASE SIGN BY WELL	Install sign to comply with rule 210.b.	08/10/2012
TANK LABELS/PLACARDS	Satisfactory	STICKERS AND STENCILS ON TANKS.		
BATTERY	Unsatisfactory	NO VISIBLE LEASE SIGN BY TANKS	Install sign to comply with rule 210.b.	08/10/2012

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 416953

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kerrt	Issued early for exigent circumstances because of change in geologic interpretation and rig schedule. Waivers and request attached to drilling permit.	04/30/2010

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>RUNNING FOXES PETROLEUM INC.</p> <p>Reference COGCC Final Rome Amendment (December 17, 2008)</p> <p>1002. SITE PREPARATION:f. Stormwater Management A. thru F.</p> <p>RUNNING FOXES PETROLEUM, INC. (RFP) will implement the following procedures and practices to remove /reduce the possibility of</p>

discharged materials that may pollute water runoff from their field facilities, operations and well site locations. These procedures and practices, will minimize the potential of any discharge or spill that could potentially pollute surface water and any stormwater runoff.

A Covering materials and activities:

RFP will cover with tarps all containers /items that have the potential for material leakage. These items, whenever possible, will be kept in a central location within the operational area.

B. Material handling. and spill prevention:

RFP will use secondary containment methods, tarps, splash pans,
or appropriate prevention items when transferring, pouring, or

handling items that have the potential for spills. If items are on location for a period of time they will be on pallets off the ground.

C.Erosion controls:

RFP maintains and constructs well pads to minimize surface grade

elevations. As season and weather changes; improvements to these

well pads are adjusted accordingly. Roads, culverts, stream crossings and cut/fill slopes are prepared for runoff to be controlled and directed to desired locations.

These controls will be constructed with the cooperation of the

landowner to facilitate their use of the land. Interim Reclamation on well pads is accomplished as soon as possible to minimize the effects of erosion. Topsoil will be returned and reseeding will be completed.

D. Seff inspection, maintenance, and good housekeeping:

RFP has a pumper on location almost everyday to identify these

factors. Site improvement and inspection is a constant factor and
monitored with the anticipation of the season and the weather. As

potential contaminants are no longer needed at a set location they are removed and disposed of or stored in a more central secured monitored area. All vehicle washing is done off site.

E. SpHo response procedures:

RFP has a first response the standard dirt and shovel work; if the procedures described in B above don't initially contain the spill.This soil is removed from any surface water condition.

F. Vehide tracking control procedures:

Inspector Name: QUINT, CRAIG

RFP attempts to design and maintain all roads to minimize any rutting. All operational and access roads are on non -paved roads with low potential of sediment contributing to stormwater contamination.

7060B S. Tucson Way, Centennial, CO 80112.....(720) 889 -0510 Office

Comment:

CA:

Date:

Stormwater:

Erosion BMPs

Present

Other BMPs

Present

Corrective Action:

Date:

Comments: Erosion BMPs:

Other BMPs:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name:

Address:

Phone Number:

Cell Phone:

Operator Rep. Contact Information:

Landman Name:

Phone Number:

Date Onsite Request Received:

Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name:

Phone Number:

Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 416957

Type: WELL

API Number: 073-06413

Status: TA

Insp. Status: TA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

S/V: ViolationCA Date: 07/19/2012

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: WELL IS INCAPABLE OF PRODUCTION IN PRESENT STATE IT IS REQUIRED TO PASS A MECHANICLE INTEGRITY TEST WITHIN 30 DAYS.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Fail CM TUBING, TIMBERS, FRAC TANK, MISC PARTS.CA REMOVE UNUSED EQUIPMENT CA Date 08/10/2012Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

Comment: UNUSED AREAS OF THE LOCATION ARE SHOWING SIGNS OF WIND AND STORM WATER EROSION. DESIGN AND IMPLEMENT EROSION CONTROL MEASURES.

CA: DESIGN AND IMPLEMENT EROSION CONTROL MEASURES.

