

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400298487

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Angela Neifert-Kraiser  
Phone: (303) 606-4398  
Fax: (303) 629-8272

5. API Number 05-045-20480-00  
6. County: GARFIELD  
7. Well Name: ExxonMobil  
Well Number: GM 23-23  
8. Location: QtrQtr: NWSW Section: 23 Township: 6S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/12/2011 End Date: 12/27/2011 Date of First Production this formation: 12/28/2011

Perforations Top: 6045 Bottom: 7627 No. Holes: 240 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment:

Open Hole: ☐

3005Gals 7 1/2% HCL; 1001900# 30/50 Sand; 46593 Bbls Slickwater; (Summary)

\*All flowback water entries are total estimates based on comingled volumes.

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

This formation is comingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 49598

Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_

Number of staged intervals: 6

Total acid used in treatment (bbl): 3005

Max frac gradient (psi/ft): 0.64

Recycled water used in treatment (bbl): 46593

Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1001900

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 03/01/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1270 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1270 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 1934 Tubing PSI: 1820 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1019 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7466 Tbg setting date: 01/31/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

\*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist

Date: \_\_\_\_\_

Email: Angela.Neifert-Kraiser@WPXEnergy.com

### Attachment Check List

Att Doc Num	Name
400298500	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)