

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400298288

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Andrea Rawson  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4253  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-26060-00 6. County: WELD  
 7. Well Name: HOLLAR Well Number: 30-34  
 8. Location: QtrQtr: SESW Section: 30 Township: 7N Range: 66W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/22/2011 End Date: 11/22/2011 Date of First Production this formation: 01/22/2008

Perforations Top: 7393 Bottom: 7408 No. Holes: 60 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Re-Frac'd Codell w/ 141689 gals of Slick water and Vistar 24,25, and 26 with 250860#'s of Ottawa sand.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 3374 Max pressure during treatment (psi): 6421

Total gas used in treatment (mcf):  Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:  Number of staged intervals: 7

Total acid used in treatment (bbl):  Max frac gradient (psi/ft): 0.81

Recycled water used in treatment (bbl):  Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):  Disposition method for flowback: RECYCLE

Total proppant used (lbs): 250860 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

## Test Information:

Date: 01/27/2012 Hours: 24 Bbl oil: 12 Mcf Gas: 13 Bbl H2O: 0  
 Calculated 24 hour rate: Bbl oil: 12 Mcf Gas: 13 Bbl H2O: 0 GOR: 1083  
 Test Method: Flowing Casing PSI: 1113 Tubing PSI: 1198 Choke Size: 28  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1266 API Gravity Oil: 52  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7368 Tbg setting date: 12/02/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: \_\_\_\_\_ Email arawson@nobleenergyinc.com  
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### **Attachment Check List**

Att Doc Num	Name
400298293	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)