

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400298130

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Julie Lawson  
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4533  
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11674-00 6. County: RIO BLANCO  
 7. Well Name: Federal RGU Well Number: 434-24-198  
 8. Location: QtrQtr: NWNE Section: 25 Township: 1S Range: 98W Meridian: 6  
 Footage at surface: Distance: 230 feet Direction: FNL Distance: 1926 feet Direction: FEL  
 As Drilled Latitude: 39.940980 As Drilled Longitude: -108.340118

GPS Data:

Date of Measurement: 08/16/2010 PDOP Reading: 3.2 GPS Instrument Operator's Name: J. Seal

\*\* If directional footage at Top of Prod. Zone Dist.: 190 feet. Direction: FSL Dist.: 1909 feet. Direction: FEL

Sec: 24 Twp: 1S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 191 feet. Direction: FSL Dist.: 1911 feet. Direction: FEL

Sec: 24 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090  
 11. Federal, Indian or State Lease Number: COC060733

12. Spud Date: (when the 1st bit hit the dirt) 01/16/2011 13. Date TD: 02/05/2011 14. Date Casing Set or D&A: 02/07/2011

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 12646 TVD\*\* 12631 17 Plug Back Total Depth MD 12644 TVD\*\* 12629

18. Elevations GR 6640 KB 6661 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RPM/MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	135	VISU
SURF	14+3/4	9+5/8	36	0	3,954	2,080	0	3,954	VISU
1ST	7+7/8	4+1/2	11.6	0	12,646	1,471	6,722	12,646	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

#### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	5,851		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,913		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,984		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,582		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,721		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,939		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,328		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Julie Lawson

Title: Permit Tech II

Date:

Email: julie.lawson@wpenergy.com

#### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400298148	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400298145	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400298143	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

#### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)