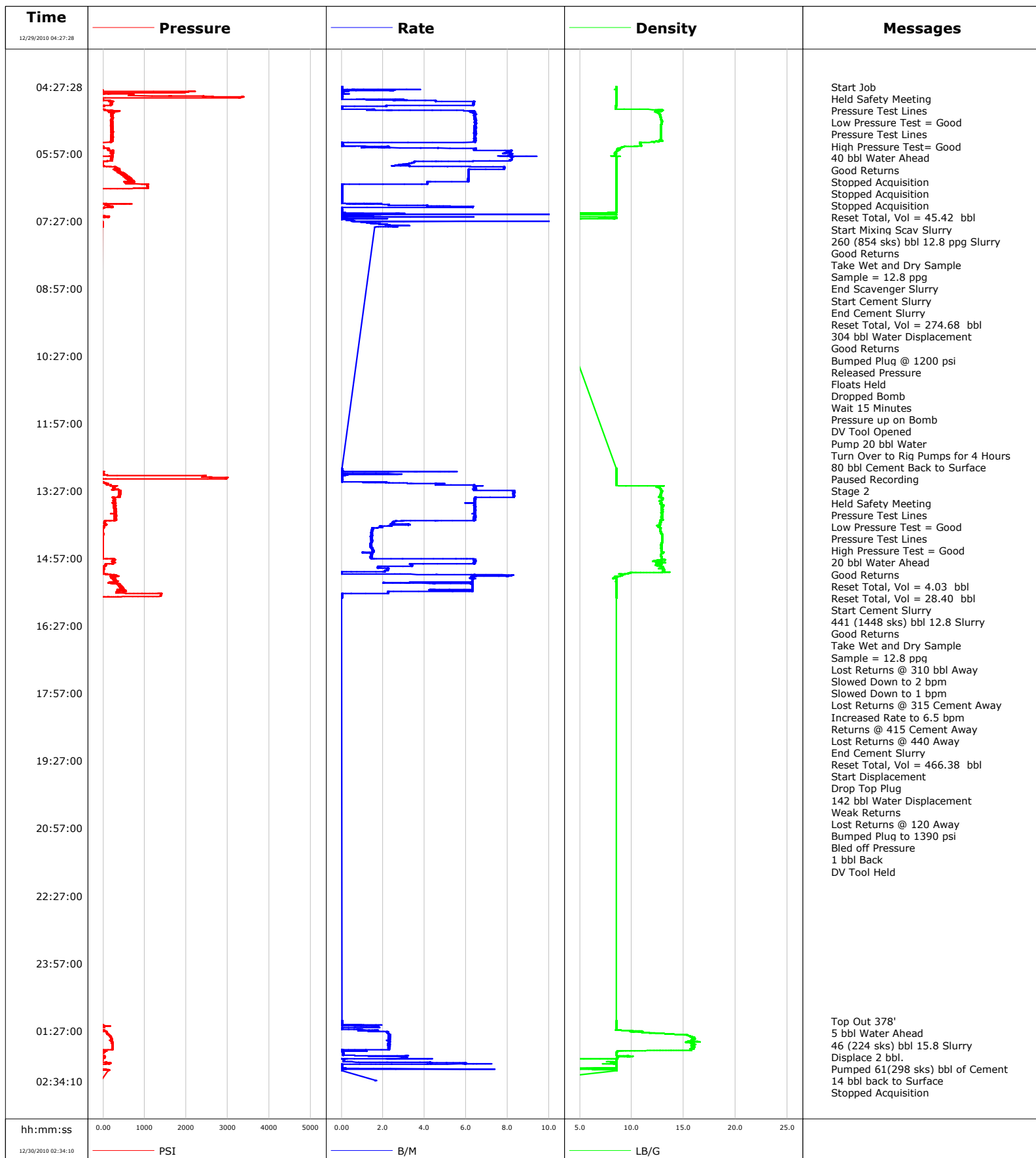


Well	RGU 444-24-198	Client	Williams Production
Field	Ryan Gulch	SIR No.	B708-00231
Engineer	Tom Leduc	Job Type	9 5/8 Surface
Country	United States	Job Date	12-28-2010





Cementing Service Report

				Customer Williams Production			Job Number B708-00231								
Well RGU 444-24-198 0631231201			Location (legal) Rio Blanco			Schlumberger Location Grand Junction		Job Start Dec/28/2010							
Field Ryan Gulch		Formation Name/Type Shale		Deviation 0 deg		Bit Size 14.1 in		Well MD 3979.0 ft		Well TVD 3979.0 ft					
County Rio Blanco		State/Province Colorado		BHP		BHST 120 degF		BHCT 99 degF		Pore Press. Gradient					
Well Master 0631231201		API/UWI													
Rig Name Cyclone 29		Drilled For Gas		Service Via Land		Casing/Liner									
Offshore Zone		Well Class New		Well Type Development		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
						80.0		18.000		94.0		J55		8RD	
						3974.0		9.630		36.0		J55		8RD	
Drilling Fluid Type Bentonite		Max. Density 9.20 lb/gal		Plastic Viscosity 7.000 cP		Tubing/Drill Pipe									
						Depth,		Size,		Weight,		Grade		Thread	
Service Line Cementing		Job Type 9 5/8 Surface													
Max. Allowed Tub. Press 2030 psi		Max. Allowed Ann. Press 3050 psi		WH Connection 9 5/8		Perforations/Open Hole									
						Top,		Bottom,				No. of Shots		Total Interval	
Service Instructions 9 5/8 Two Stage Surface @ 3960' with 1st stage 854 sks 12.8 ppg tail 2nd stage 1448 sks 12.8 ppg tail														Diameter	
Treat Down Casing				Displacement 199.5 bbl				Packer Type				Packer Depth			
Tubing Vol.				Casing Vol. 205.7 bbl				Annular Vol. 232.0 bbl				Openhole Vol. 550.0 bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools				Squeeze Job					
Lift Pressure 1959 psi						Shoe Type Float				Squeeze Type					
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth 3974.0 ft				Tool Type					
No. Centralizers		Top Plugs		Bottom Plugs 2		Stage Tool Type DV				Tool Depth					
Cement Head Type Single						Stage Tool Depth 1869.0 ft				Tail Pipe Size					
Job Scheduled For Dec/28/2010 09:00		Arrived on Location Dec/28/2010 09:00		Leave Location Dec/29/2010 12:00		Collar Type Float				Tail Pipe Depth					
						Collar Depth 3940.0 ft				Sqz. Total Vol.					
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message									
12/29/2010	04:27:28	-77	0.0	8.49	0.0										
12/29/2010	04:27:30					Start Job									
12/29/2010	04:27:30	-77	0.0	8.50	0.0										
12/29/2010	04:27:32					Held Safety Meeting									
12/29/2010	04:27:32	-77	0.0	8.50	0.0										
12/29/2010	04:27:34					Pressure Test Lines									
12/29/2010	04:27:34	-77	0.0	8.50	0.0										
12/29/2010	04:27:35					Low Pressure Test = Good									
12/29/2010	04:27:35	-76	0.0	8.49	0.0										
12/29/2010	04:27:36					Pressure Test Lines									
12/29/2010	04:27:36	-76	0.0	8.49	0.0										
12/29/2010	04:27:37					High Pressure Test= Good									
12/29/2010	04:27:37	-77	0.0	8.50	0.0										
12/29/2010	04:27:42					40 bbl Water Ahead									
12/29/2010	04:27:42					Good Returns									
12/29/2010	04:27:42	-77	0.0	8.50	0.0										
12/29/2010	04:27:51					Stopped Acquisition									
12/29/2010	04:27:51	-76	0.0	8.50	0.0										
12/29/2010	04:27:56					Stopped Acquisition									
12/29/2010	04:27:56	-77	0.0	8.50	0.0										
12/29/2010	04:27:58	-76	0.0	8.50	0.0										

Well			Field		Job Start		Customer		Job Number	
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production		B708-00231	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/29/2010	04:28:37					Stopped Acquisition				
12/29/2010	04:28:37	-76	0.0	8.50	0.0					
12/29/2010	04:28:58	-77	0.0	8.50	0.0					
12/29/2010	04:29:28	-77	0.0	8.50	0.0					
12/29/2010	04:29:58	-79	0.0	8.50	0.1					
12/29/2010	04:30:28	-80	0.0	8.50	0.1					
12/29/2010	04:30:58	-79	0.0	8.50	0.1					
12/29/2010	04:31:28	-79	0.0	8.50	0.1					
12/29/2010	04:31:58	-72	0.5	8.50	0.5					
12/29/2010	04:32:28	-21	2.1	8.50	0.7					
12/29/2010	04:32:58	-19	2.5	8.50	1.9					
12/29/2010	04:33:28	-65	0.0	8.50	2.6					
12/29/2010	04:33:58	-60	0.1	8.49	2.6					
12/29/2010	04:34:28	2123	0.0	8.50	2.6					
12/29/2010	04:34:58	2020	0.0	8.49	2.6					
12/29/2010	04:35:28	1963	0.0	8.50	2.6					
12/29/2010	04:35:58	1915	0.0	8.50	2.6					
12/29/2010	04:36:28	1874	0.0	8.49	2.7					
12/29/2010	04:36:58	-72	0.0	8.50	2.7					
12/29/2010	04:37:28	-74	0.1	8.50	2.7					
12/29/2010	04:37:58	132	0.1	8.50	2.8					
12/29/2010	04:38:28	683	0.0	8.50	2.8					
12/29/2010	04:38:58	656	0.0	8.50	2.8					
12/29/2010	04:39:28	638	0.0	8.49	2.8					
12/29/2010	04:39:58	620	0.0	8.49	2.8					
12/29/2010	04:40:28	1596	0.0	8.50	2.8					
12/29/2010	04:40:58	2436	0.0	8.50	2.9					
12/29/2010	04:41:28	3378	0.0	8.50	2.9					
12/29/2010	04:41:58	3329	0.0	8.50	2.9					
12/29/2010	04:42:28	3297	0.0	8.50	2.9					
12/29/2010	04:42:58	3269	0.0	8.50	2.9					
12/29/2010	04:43:28	-61	0.0	8.50	2.9					
12/29/2010	04:43:58	-65	0.0	8.50	2.9					
12/29/2010	04:44:28	-65	0.0	8.50	2.9					
12/29/2010	04:44:58	-12	2.8	8.50	3.5					
12/29/2010	04:45:28	-34	1.7	8.50	4.4					
12/29/2010	04:45:58	-13	2.5	8.49	5.5					
12/29/2010	04:46:28	-12	3.0	8.49	6.8					
12/29/2010	04:46:58	179	4.5	8.49	9.0					
12/29/2010	04:47:28	232	4.8	8.49	11.3					
12/29/2010	04:47:58	216	6.4	8.48	14.4					
12/29/2010	04:48:28	210	6.4	8.48	17.6					
12/29/2010	04:48:58	197	6.4	8.48	20.8					
12/29/2010	04:49:28	185	6.4	8.48	24.0					
12/29/2010	04:49:58	203	6.4	8.48	27.1					
12/29/2010	04:50:28	197	6.4	8.48	30.3					
12/29/2010	04:50:58	193	6.4	8.48	33.5					
12/29/2010	04:51:28	193	6.4	8.48	36.7					
12/29/2010	04:51:58	212	6.4	8.48	39.9					
12/29/2010	04:52:28	187	6.3	8.48	43.0					
12/29/2010	04:52:58	38	2.2	8.48	45.5					
12/29/2010	04:53:28	21	2.2	8.48	46.6					
12/29/2010	04:53:58	28	2.2	8.48	47.7					
12/29/2010	04:54:28	-19	0.0	8.48	48.3					

Well			Field		Job Start		Customer		Job Number	
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production		B708-00231	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/29/2010	04:55:28	-49	0.0	8.47	48.3					
12/29/2010	04:55:58	-47	0.0	8.48	48.3					
12/29/2010	04:56:28	-45	0.0	8.48	48.3					
12/29/2010	04:56:48					Reset Total, Vol = 45.42 bbl				
12/29/2010	04:56:48	-44	0.0	8.48	48.3					
12/29/2010	04:56:58	-43	0.0	8.48	48.4					
12/29/2010	04:57:28	-41	0.0	8.48	48.4					
12/29/2010	04:57:58	-40	0.0	8.47	48.4					
12/29/2010	04:58:28	-19	0.7	8.50	48.4					
12/29/2010	04:58:36					Start Mixing Scav Slurry				
12/29/2010	04:58:36	45	1.3	12.42	48.6					
12/29/2010	04:58:37					260 (854 sks) bbl 12.8 ppg Slurry				
12/29/2010	04:58:37	43	1.4	12.47	48.6					
12/29/2010	04:58:38					Good Returns				
12/29/2010	04:58:38					Take Wet and Dry Sample				
12/29/2010	04:58:38					Sample = 12.8 ppg				
12/29/2010	04:58:38	46	1.4	12.51	48.6					
12/29/2010	04:58:58	31	1.3	12.81	49.1					
12/29/2010	04:59:24					End Scavenger Slurry				
12/29/2010	04:59:24	70	2.4	12.90	49.8					
12/29/2010	04:59:25					Start Cement Slurry				
12/29/2010	04:59:25	70	2.4	12.90	49.9					
12/29/2010	04:59:28	74	2.4	12.86	50.0					
12/29/2010	04:59:58	177	6.3	12.86	51.9					
12/29/2010	05:00:28	248	6.3	12.86	55.0					
12/29/2010	05:00:58	275	6.2	12.72	58.2					
12/29/2010	05:01:28	226	6.4	12.28	61.3					
12/29/2010	05:01:58	243	6.4	12.39	64.5					
12/29/2010	05:02:28	218	6.4	12.46	67.7					
12/29/2010	05:02:58	218	6.4	12.54	70.9					
12/29/2010	05:03:28	212	6.4	12.60	74.1					
12/29/2010	05:03:58	207	6.4	12.65	77.3					
12/29/2010	05:04:28	207	6.4	12.68	80.5					
12/29/2010	05:04:58	221	6.4	12.71	83.7					
12/29/2010	05:05:28	229	6.4	12.73	87.0					
12/29/2010	05:05:58	212	6.4	12.75	90.2					
12/29/2010	05:06:28	230	6.4	12.73	93.4					
12/29/2010	05:06:58	223	6.4	12.73	96.6					
12/29/2010	05:07:28	211	6.4	12.72	99.8					
12/29/2010	05:07:58	225	6.4	12.72	103.0					
12/29/2010	05:08:28	223	6.4	12.74	106.2					
12/29/2010	05:08:58	210	6.4	12.78	109.4					
12/29/2010	05:09:28	225	6.4	12.80	112.6					
12/29/2010	05:09:58	230	6.4	12.81	115.9					
12/29/2010	05:10:28	221	6.4	12.81	119.1					
12/29/2010	05:10:58	206	6.4	12.83	122.3					
12/29/2010	05:11:28	190	6.4	12.85	125.5					
12/29/2010	05:11:58	198	6.4	12.85	128.7					
12/29/2010	05:12:28	207	6.4	12.86	131.9					
12/29/2010	05:12:58	209	6.4	12.86	135.2					
12/29/2010	05:13:28	215	6.4	12.87	138.4					
12/29/2010	05:13:58	205	6.5	12.90	141.6					
12/29/2010	05:14:28	220	6.4	12.91	144.8					
12/29/2010	05:14:58	220	6.4	12.91	148.1					

Well			Field		Job Start		Customer		Job Number	
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production		B708-00231	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/29/2010	05:15:58	204	6.4	12.88	154.5					
12/29/2010	05:16:28	213	6.5	12.88	157.7					
12/29/2010	05:16:58	205	6.4	12.87	161.0					
12/29/2010	05:17:28	195	6.5	12.86	164.2					
12/29/2010	05:17:58	196	6.4	12.86	167.4					
12/29/2010	05:18:28	191	6.5	12.85	170.6					
12/29/2010	05:18:58	204	6.4	12.85	173.8					
12/29/2010	05:19:28	217	6.4	12.83	177.0					
12/29/2010	05:19:58	189	6.4	12.83	180.3					
12/29/2010	05:20:28	194	6.4	12.82	183.5					
12/29/2010	05:20:58	220	6.4	12.82	186.7					
12/29/2010	05:21:28	215	6.4	12.83	189.9					
12/29/2010	05:21:58	226	6.4	12.83	193.1					
12/29/2010	05:22:28	229	6.4	12.84	196.3					
12/29/2010	05:22:58	216	6.4	12.83	199.6					
12/29/2010	05:23:28	209	6.5	12.84	202.8					
12/29/2010	05:23:58	219	6.4	12.83	206.0					
12/29/2010	05:24:28	213	6.4	12.84	209.2					
12/29/2010	05:24:58	209	6.4	12.83	212.4					
12/29/2010	05:25:28	223	6.4	12.83	215.6					
12/29/2010	05:25:58	226	6.4	12.84	218.9					
12/29/2010	05:26:28	212	6.4	12.84	222.1					
12/29/2010	05:26:58	211	6.4	12.83	225.3					
12/29/2010	05:27:28	233	6.4	12.83	228.5					
12/29/2010	05:27:58	213	6.4	12.83	231.7					
12/29/2010	05:28:28	214	6.4	12.83	234.9					
12/29/2010	05:28:58	220	6.4	12.83	238.2					
12/29/2010	05:29:28	211	6.4	12.83	241.4					
12/29/2010	05:29:58	212	6.4	12.83	244.6					
12/29/2010	05:30:28	214	6.5	12.83	247.8					
12/29/2010	05:30:58	221	6.4	12.83	251.0					
12/29/2010	05:31:28	207	6.4	12.83	254.2					
12/29/2010	05:31:58	218	6.4	12.83	257.4					
12/29/2010	05:32:28	226	6.5	12.82	260.7					
12/29/2010	05:32:58	220	6.4	12.82	263.9					
12/29/2010	05:33:28	223	6.4	12.82	267.1					
12/29/2010	05:33:58	220	6.5	12.82	270.3					
12/29/2010	05:34:28	202	6.4	12.83	273.5					
12/29/2010	05:34:58	208	6.4	12.83	276.7					
12/29/2010	05:35:28	214	6.4	12.83	279.9					
12/29/2010	05:35:58	205	6.4	12.81	283.2					
12/29/2010	05:36:28	200	6.4	12.83	286.4					
12/29/2010	05:36:58	235	6.4	12.84	289.6					
12/29/2010	05:37:28	224	6.4	12.83	292.8					
12/29/2010	05:37:58	203	6.4	12.81	296.0					
12/29/2010	05:38:28	208	6.4	12.77	299.2					
12/29/2010	05:38:58	211	6.4	12.72	302.4					
12/29/2010	05:39:28	211	6.4	12.85	305.7					
12/29/2010	05:39:58	220	6.4	12.93	308.9					
12/29/2010	05:40:28	221	6.4	12.87	312.1					
12/29/2010	05:40:58	196	6.4	12.63	315.3					
12/29/2010	05:41:28	184	6.5	11.96	318.5					
12/29/2010	05:41:33					End Cement Slurry				
12/29/2010	05:41:33	171	6.4	12.13	319.1					

Well			Field		Job Start		Customer		Job Number	
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production		B708-00231	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/29/2010	05:42:10					Reset Total, Vol = 274.68 bbl				
12/29/2010	05:42:10	31	5.9	11.70	323.0					
12/29/2010	05:42:11					304 bbl Water Displacement				
12/29/2010	05:42:11					Good Returns				
12/29/2010	05:42:11	-37	4.4	11.44	323.1					
12/29/2010	05:42:28	-69	0.0	10.82	323.4					
12/29/2010	05:42:58	-71	0.0	10.79	323.4					
12/29/2010	05:43:28	-70	0.0	10.82	323.4					
12/29/2010	05:43:58	-70	0.0	10.82	323.4					
12/29/2010	05:44:28	-68	0.1	10.82	323.4					
12/29/2010	05:44:58	-64	0.1	10.82	323.4					
12/29/2010	05:45:28	-58	0.1	10.84	323.5					
12/29/2010	05:45:58	-48	0.1	10.87	323.5					
12/29/2010	05:46:28	-58	0.0	10.90	323.5					
12/29/2010	05:46:58	-46	0.1	10.43	323.6					
12/29/2010	05:47:28	27	1.3	10.29	323.7					
12/29/2010	05:47:58	-32	2.2	9.35	324.8					
12/29/2010	05:48:28	-44	2.3	9.13	325.9					
12/29/2010	05:48:58	-41	1.8	8.99	326.7					
12/29/2010	05:49:28	4	2.8	8.95	327.8					
12/29/2010	05:49:58	27	4.7	8.89	330.0					
12/29/2010	05:50:28	128	6.5	8.81	332.9					
12/29/2010	05:50:58	125	6.5	8.65	336.1					
12/29/2010	05:51:28	134	6.5	8.60	339.4					
12/29/2010	05:51:58	126	6.5	8.60	342.6					
12/29/2010	05:52:28	129	6.4	8.75	345.8					
12/29/2010	05:52:58	134	6.4	8.68	349.0					
12/29/2010	05:53:28	234	8.2	8.63	353.0					
12/29/2010	05:53:58	227	8.2	8.58	357.1					
12/29/2010	05:54:28	229	8.2	8.55	361.2					
12/29/2010	05:54:58	223	8.1	8.51	365.2					
12/29/2010	05:55:28	198	8.0	8.48	369.3					
12/29/2010	05:55:58	202	8.0	8.42	373.2					
12/29/2010	05:56:28	245	7.9	8.40	377.2					
12/29/2010	05:56:58	197	7.8	8.36	381.1					
12/29/2010	05:57:28	228	8.2	8.52	385.1					
12/29/2010	05:57:58	227	8.2	8.44	389.2					
12/29/2010	05:58:28	209	8.2	8.45	393.3					
12/29/2010	05:58:58	211	8.2	8.43	397.4					
12/29/2010	05:59:28	218	8.1	8.39	401.4					
12/29/2010	05:59:58	225	8.1	8.38	405.5					
12/29/2010	06:00:28	164	7.7	8.11	409.5					
12/29/2010	06:00:58	231	8.2	8.45	413.4					
12/29/2010	06:01:28	234	8.2	8.53	417.6					
12/29/2010	06:01:58	205	8.2	8.52	421.7					
12/29/2010	06:02:28	215	8.2	8.52	425.8					
12/29/2010	06:02:58	208	8.2	8.52	429.9					
12/29/2010	06:03:28	197	8.2	8.52	434.0					
12/29/2010	06:03:58	211	8.2	8.52	438.0					
12/29/2010	06:04:28	205	8.2	8.52	442.1					
12/29/2010	06:04:58	204	8.2	8.52	446.2					
12/29/2010	06:05:28	211	8.2	8.52	450.3					
12/29/2010	06:05:58	207	8.1	8.52	454.4					
12/29/2010	06:06:28	197	8.1	8.52	458.5					

Well			Field		Job Start	Customer	Job Number
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010	Williams Production	B708-00231
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
12/29/2010	06:07:28	31	4.8	8.52	466.0		
12/29/2010	06:07:58	-2	3.5	8.52	467.9		
12/29/2010	06:08:28	-4	3.5	8.52	469.6		
12/29/2010	06:08:58	-5	3.5	8.52	471.4		
12/29/2010	06:09:28	-4	3.5	8.52	473.1		
12/29/2010	06:09:58	-5	3.4	8.52	474.8		
12/29/2010	06:10:28	-5	3.3	8.52	476.5		
12/29/2010	06:10:58	-4	3.2	8.52	478.1		
12/29/2010	06:11:28	-5	3.0	8.52	479.6		
12/29/2010	06:11:58	-6	2.9	8.52	481.1		
12/29/2010	06:12:28	-7	2.8	8.52	482.5		
12/29/2010	06:12:58	-4	2.7	8.52	483.9		
12/29/2010	06:13:28	-5	2.5	8.52	485.2		
12/29/2010	06:13:58	91	3.7	8.52	486.6		
12/29/2010	06:14:28	182	6.2	8.52	489.5		
12/29/2010	06:14:58	284	7.8	8.52	492.8		
12/29/2010	06:15:28	300	7.8	8.52	496.7		
12/29/2010	06:15:58	320	7.8	8.52	500.6		
12/29/2010	06:16:28	333	7.8	8.52	504.5		
12/29/2010	06:16:58	354	7.8	8.52	508.5		
12/29/2010	06:17:28	373	7.8	8.52	512.4		
12/29/2010	06:17:58	373	7.8	8.52	516.3		
12/29/2010	06:18:28	267	6.1	8.52	519.5		
12/29/2010	06:18:58	312	6.1	8.52	522.6		
12/29/2010	06:19:28	291	6.1	8.52	525.7		
12/29/2010	06:19:58	364	6.1	8.52	528.7		
12/29/2010	06:20:28	348	6.1	8.52	531.8		
12/29/2010	06:20:58	335	6.1	8.52	534.9		
12/29/2010	06:21:28	368	6.1	8.52	537.9		
12/29/2010	06:21:58	425	6.1	8.52	541.0		
12/29/2010	06:22:28	474	6.1	8.52	544.0		
12/29/2010	06:22:58	426	6.1	8.52	547.1		
12/29/2010	06:23:28	498	6.1	8.52	550.2		
12/29/2010	06:23:58	437	6.1	8.52	553.2		
12/29/2010	06:24:28	476	6.1	8.52	556.3		
12/29/2010	06:24:58	444	6.1	8.52	559.3		
12/29/2010	06:25:28	517	6.1	8.52	562.4		
12/29/2010	06:25:58	551	6.1	8.52	565.4		
12/29/2010	06:26:28	542	6.1	8.52	568.5		
12/29/2010	06:26:58	532	6.1	8.52	571.6		
12/29/2010	06:27:28	546	6.1	8.52	574.6		
12/29/2010	06:27:58	619	6.1	8.52	577.7		
12/29/2010	06:28:28	577	6.1	8.52	580.7		
12/29/2010	06:28:58	516	6.1	8.52	583.8		
12/29/2010	06:29:28	570	6.1	8.52	586.8		
12/29/2010	06:29:58	670	6.1	8.52	589.9		
12/29/2010	06:30:28	555	6.1	8.52	592.9		
12/29/2010	06:30:58	650	6.1	8.52	596.0		
12/29/2010	06:31:28	599	6.1	8.52	599.1		
12/29/2010	06:31:58	657	6.1	8.52	602.1		
12/29/2010	06:32:28	625	6.1	8.52	605.2		
12/29/2010	06:32:58	606	6.1	8.52	608.2		
12/29/2010	06:33:28	687	6.1	8.52	611.3		
12/29/2010	06:33:58	722	6.1	8.52	614.3		

Well			Field		Job Start		Customer		Job Number	
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production		B708-00231	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/29/2010	06:34:58	513	4.1	8.52	619.6					
12/29/2010	06:35:28	651	4.1	8.52	621.7					
12/29/2010	06:35:58	705	4.1	8.52	623.8					
12/29/2010	06:36:28	683	4.1	8.52	625.8					
12/29/2010	06:36:58	670	4.1	8.52	627.9					
12/29/2010	06:37:28	556	4.1	8.52	630.0					
12/29/2010	06:37:58	1077	0.0	8.52	631.4					
12/29/2010	06:38:28	1065	0.0	8.52	631.4					
12/29/2010	06:38:58	1071	0.0	8.52	631.5					
12/29/2010	06:39:28	1069	0.0	8.52	631.5					
12/29/2010	06:39:58	1070	0.0	8.52	631.5					
12/29/2010	06:40:28	1071	0.0	8.52	631.5					
12/29/2010	06:40:58	1071	0.0	8.52	631.5					
12/29/2010	06:41:28	1072	0.0	8.52	631.5					
12/29/2010	06:41:58	1073	0.0	8.52	631.5					
12/29/2010	06:42:28	1074	0.0	8.52	631.5					
12/29/2010	06:42:58	1075	0.0	8.52	631.6					
12/29/2010	06:43:28	923	0.0	8.52	631.6					
12/29/2010	06:43:58	213	0.0	8.52	631.6					
12/29/2010	06:44:28	-72	0.0	8.52	631.6					
12/29/2010	06:44:58	-72	0.0	8.52	631.6					
12/29/2010	06:45:28	-72	0.0	8.52	631.6					
12/29/2010	06:45:58	-71	0.0	8.52	631.6					
12/29/2010	06:46:28	-73	0.0	8.52	631.6					
12/29/2010	06:46:58	-72	0.0	8.52	631.6					
12/29/2010	06:47:28	-72	0.0	8.52	631.7					
12/29/2010	06:47:58	-72	0.0	8.52	631.7					
12/29/2010	06:48:28	-72	0.0	8.52	631.7					
12/29/2010	06:48:58	-72	0.0	8.52	631.7					
12/29/2010	06:49:28	-72	0.0	8.52	631.7					
12/29/2010	06:49:58	-71	0.0	8.52	631.7					
12/29/2010	06:50:28	-72	0.0	8.52	631.7					
12/29/2010	06:50:58	-72	0.0	8.52	631.7					
12/29/2010	06:51:10					Bumped Plug @ 1200 psi				
12/29/2010	06:51:10					Released Pressure				
12/29/2010	06:51:10					Floats Held				
12/29/2010	06:51:10	-72	0.0	8.52	631.7					
12/29/2010	06:51:11					Dropped Bomb				
12/29/2010	06:51:11	-72	0.0	8.52	631.7					
12/29/2010	06:51:28	-72	0.0	8.52	631.7					
12/29/2010	06:51:50					Wait 15 Minutes				
12/29/2010	06:51:50	-73	0.0	8.52	631.7					
12/29/2010	06:51:58	-72	0.0	8.52	631.8					
12/29/2010	06:52:28	-72	0.0	8.52	631.8					
12/29/2010	06:52:58	-72	0.0	8.52	631.8					
12/29/2010	06:53:28	-72	0.0	8.52	631.8					
12/29/2010	06:53:58	-72	0.0	8.52	631.8					
12/29/2010	06:54:28	-72	0.0	8.52	631.8					
12/29/2010	06:54:58	-72	0.0	8.52	631.8					
12/29/2010	06:55:28	-71	0.0	8.52	631.8					
12/29/2010	06:55:58	-71	0.0	8.52	631.8					
12/29/2010	06:56:28	-71	0.0	8.52	631.8					
12/29/2010	06:56:58	-72	0.0	8.52	631.9					
12/29/2010	06:57:28	-71	0.0	8.52	631.9					

Well			Field		Job Start		Customer		Job Number	
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production		B708-00231	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/29/2010	06:58:28	-72	0.0	8.52	631.9					
12/29/2010	06:58:58	-71	0.0	8.52	631.9					
12/29/2010	06:59:28	-72	0.0	8.52	631.9					
12/29/2010	06:59:58	-72	0.0	8.52	631.9					
12/29/2010	07:00:28	-72	0.0	8.52	631.9					
12/29/2010	07:00:58	-72	0.0	8.52	631.9					
12/29/2010	07:01:28	-71	0.0	8.52	632.0					
12/29/2010	07:01:58	-71	0.0	8.52	632.0					
12/29/2010	07:02:28	-72	0.0	8.52	632.0					
12/29/2010	07:02:58	-72	0.0	8.52	632.0					
12/29/2010	07:03:28	-72	0.0	8.52	632.0					
12/29/2010	07:03:58	-48	0.1	8.52	632.0					
12/29/2010	07:04:28	581	0.6	8.52	632.5					
12/29/2010	07:04:58	69	2.3	8.53	633.3					
12/29/2010	07:05:28	64	2.3	8.52	634.4					
12/29/2010	07:05:35					Pressure up on Bomb				
12/29/2010	07:05:35					DV Tool Opened				
12/29/2010	07:05:35	79	2.3	8.52	634.7					
12/29/2010	07:05:36					Pump 20 bbl Water				
12/29/2010	07:05:36	84	2.3	8.52	634.7					
12/29/2010	07:05:37					Turn Over to Rig Pumps for 4 Hours				
12/29/2010	07:05:37	84	2.3	8.52	634.8					
12/29/2010	07:05:58	54	2.3	8.52	635.6					
12/29/2010	07:06:28	122	4.1	8.52	637.0					
12/29/2010	07:06:58	125	4.1	8.52	639.1					
12/29/2010	07:07:28	223	5.8	8.52	641.2					
12/29/2010	07:07:58	207	6.3	8.51	644.4					
12/29/2010	07:08:28	207	6.3	8.52	647.5					
12/29/2010	07:08:58	203	6.3	8.52	650.7					
12/29/2010	07:09:28	20	0.0	8.53	652.5					
12/29/2010	07:09:58	21	0.0	8.53	652.5					
12/29/2010	07:10:28	-21	0.0	8.53	652.5					
12/29/2010	07:10:58	-71	0.0	8.53	652.5					
12/29/2010	07:11:28	-72	0.0	8.53	652.5					
12/29/2010	07:11:58	-72	0.0	8.52	652.6					
12/29/2010	07:12:28	-72	0.0	8.52	652.6					
12/29/2010	07:12:58	-71	0.0	8.53	652.6					
12/29/2010	07:13:28	-72	0.0	8.53	652.6					
12/29/2010	07:13:58	-69	0.0	8.53	652.6					
12/29/2010	07:14:28	-70	0.0	8.53	652.6					
12/29/2010	07:14:58	-53	0.0	8.53	652.6					
12/29/2010	07:15:28	-72	0.0	8.53	652.6					
12/29/2010	07:15:58	-72	0.0	8.48	652.6					
12/29/2010	07:16:28	-72	0.0	6.77	652.6					
12/29/2010	07:16:58	-65	3.1	3.55	652.7					
12/29/2010	07:17:28	-71	0.0	0.15	653.0					
12/29/2010	07:17:58	-70	1.5	0.14	653.2					
12/29/2010	07:18:28	-71	1.2	0.14	653.7					
12/29/2010	07:18:58	-69	1.3	0.55	655.0					
12/29/2010	07:19:28	-70	0.8	0.14	655.3					
12/29/2010	07:19:58	-70	1.1	0.13	655.8					
12/29/2010	07:20:28	-65	0.4	0.14	656.0					
12/29/2010	07:20:58	135	0.9	0.14	656.4					
12/29/2010	07:21:28	-58	1.4	0.13	657.1					

Well			Field		Job Start		Customer		Job Number	
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production		B708-00231	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/29/2010	07:22:28	-22	0.0	8.56	657.3					
12/29/2010	07:22:58	-69	0.0	8.53	657.3					
12/29/2010	07:23:28	-70	0.0	7.12	657.3					
12/29/2010	07:23:58	-70	0.2	8.36	657.3					
12/29/2010	07:24:28	-73	0.4	0.24	657.5					
12/29/2010	07:24:58	-72	0.3	0.14	657.5					
12/29/2010	07:25:28	-72	0.4	0.13	657.7					
12/29/2010	07:25:58	-72	0.3	0.13	657.9					
12/29/2010	07:26:28	-72	0.4	0.13	658.1					
12/29/2010	07:26:58	-73	0.5	0.13	658.3					
12/29/2010	07:27:28	-73	0.6	0.13	658.6					
12/29/2010	07:27:58	-66	1.6	0.29	660.5					
12/29/2010	07:28:28	-17	0.9	0.11	660.9					
12/29/2010	07:28:58	-17	1.2	0.11	661.4					
12/29/2010	07:29:28	-17	1.4	0.11	662.0					
12/29/2010	07:29:58	-17	1.5	0.11	662.7					
12/29/2010	07:30:28	-19	1.5	0.11	663.5					
12/29/2010	07:30:58	-18	1.8	0.11	664.3					
12/29/2010	07:31:28	-16	2.0	0.11	665.3					
12/29/2010	07:31:58	-15	2.1	0.11	666.3					
12/29/2010	07:32:28	-16	2.3	0.11	667.4					
12/29/2010	07:32:58	-14	2.4	0.11	668.6					
12/29/2010	07:33:28	-8	3.2	0.13	670.0					
12/29/2010	07:33:58	-9	2.5	0.14	671.5					
12/29/2010	07:34:28	-14	2.3	0.13	672.7					
12/29/2010	07:34:58	-13	2.7	0.13	673.9					
12/29/2010	07:35:16					80 bbl Cement Back to Surface				
12/29/2010	07:35:16	-13	1.6	0.12	674.6					
12/29/2010	12:57:09					Stage 2				
12/29/2010	12:57:09	-43	0.0	8.54	0.0					
12/29/2010	12:57:10					Held Safety Meeting				
12/29/2010	12:57:10	-43	0.0	8.54	0.0					
12/29/2010	12:57:12					Pressure Test Lines				
12/29/2010	12:57:12	-42	0.0	8.54	0.0					
12/29/2010	12:57:13					Low Pressure Test = Good				
12/29/2010	12:57:13	-43	0.0	8.54	0.0					
12/29/2010	12:57:15					Pressure Test Lines				
12/29/2010	12:57:15	-43	0.0	8.54	0.0					
12/29/2010	12:57:16					High Pressure Test = Good				
12/29/2010	12:57:16	-43	0.0	8.54	0.0					
12/29/2010	12:57:17					20 bbl Water Ahead				
12/29/2010	12:57:17					Good Returns				
12/29/2010	12:57:17	-43	0.0	8.54	0.0					
12/29/2010	12:57:28	-43	0.0	8.54	0.0					
12/29/2010	12:57:58	-43	0.0	8.54	0.0					
12/29/2010	12:58:28	-43	0.0	8.54	0.0					
12/29/2010	12:58:58	-45	0.0	8.54	0.0					
12/29/2010	12:59:28	-45	0.0	8.54	0.0					
12/29/2010	12:59:58	-45	0.0	8.54	0.1					
12/29/2010	13:00:28	-45	0.0	8.54	0.1					
12/29/2010	13:00:58	-45	0.0	8.53	0.1					
12/29/2010	13:01:28	13	3.5	8.53	1.0					
12/29/2010	13:01:58	-37	0.0	8.54	1.6					
12/29/2010	13:02:28	-41	0.0	8.54	1.6					

Well			Field		Job Start		Customer		Job Number	
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production		B708-00231	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/29/2010	13:03:28	-38	0.0	8.53	1.6					
12/29/2010	13:03:58	-39	0.0	8.54	1.6					
12/29/2010	13:04:28	17	2.8	8.54	2.0					
12/29/2010	13:04:58	15	2.7	8.53	3.3					
12/29/2010	13:05:28	-31	0.0	8.53	3.8					
12/29/2010	13:05:58	-34	0.0	8.53	3.9					
12/29/2010	13:06:28	2474	0.1	8.53	3.9					
12/29/2010	13:06:58	2438	0.0	8.53	3.9					
12/29/2010	13:07:28	2417	0.0	8.53	3.9					
12/29/2010	13:07:58	2403	0.0	8.53	4.0					
12/29/2010	13:08:28	2393	0.0	8.53	4.0					
12/29/2010	13:08:58	2628	0.0	8.53	4.0					
12/29/2010	13:09:28	2994	0.0	8.53	4.0					
12/29/2010	13:09:58	2979	0.0	8.53	4.0					
12/29/2010	13:10:28	2967	0.0	8.53	4.0					
12/29/2010	13:10:58	2957	0.0	8.53	4.0					
12/29/2010	13:11:07					Reset Total, Vol = 4.03 bbl				
12/29/2010	13:11:07	2954	0.0	8.53	4.0					
12/29/2010	13:11:28	-22	0.0	8.53	4.0					
12/29/2010	13:11:58	-32	0.0	8.53	4.1					
12/29/2010	13:12:28	-32	0.0	8.54	4.1					
12/29/2010	13:12:58	-31	0.0	8.54	4.1					
12/29/2010	13:13:28	-31	0.0	8.54	4.1					
12/29/2010	13:13:58	-32	0.0	8.53	4.1					
12/29/2010	13:14:28	-32	0.0	8.53	4.1					
12/29/2010	13:14:58	-32	0.0	8.53	4.1					
12/29/2010	13:15:28	-1	1.1	8.54	4.2					
12/29/2010	13:15:58	7	2.2	8.53	5.2					
12/29/2010	13:16:28	15	2.3	8.53	6.2					
12/29/2010	13:16:58	47	3.2	8.53	7.4					
12/29/2010	13:17:28	82	4.6	8.53	9.7					
12/29/2010	13:17:58	88	4.5	8.53	11.9					
12/29/2010	13:18:28	98	4.5	8.53	14.2					
12/29/2010	13:18:58	98	4.5	8.53	16.5					
12/29/2010	13:19:28	174	6.4	8.53	19.4					
12/29/2010	13:19:58	183	6.4	8.53	22.6					
12/29/2010	13:20:58	288	6.4	12.68	29.0					
12/29/2010	13:21:28	258	6.4	12.38	32.2					
12/29/2010	13:21:30					Reset Total, Vol = 28.40 bbl				
12/29/2010	13:21:30	263	6.4	12.37	32.4					
12/29/2010	13:21:32					Start Cement Slurry				
12/29/2010	13:21:32	255	6.4	12.37	32.6					
12/29/2010	13:21:58	251	6.4	12.47	35.4					
12/29/2010	13:22:28	268	6.4	12.52	38.6					
12/29/2010	13:22:58	279	6.4	12.64	41.9					
12/29/2010	13:23:28	268	6.4	12.68	45.1					
12/29/2010	13:23:58	261	6.4	12.74	48.3					
12/29/2010	13:23:59					441 (1448 sks) bbl 12.8 Slurry				
12/29/2010	13:23:59					Good Returns				
12/29/2010	13:23:59					Take Wet and Dry Sample				
12/29/2010	13:23:59					Sample = 12.8 ppg				
12/29/2010	13:23:59	255	6.4	12.74	48.4					
12/29/2010	13:24:28	257	6.4	12.76	51.5					
12/29/2010	13:24:58	252	6.4	12.78	54.7					

Well			Field		Job Start		Customer		Job Number	
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production		B708-00231	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/29/2010	13:25:58	249	6.4	12.80	61.1					
12/29/2010	13:26:28	386	8.3	12.84	64.8					
12/29/2010	13:26:58	396	8.3	12.88	68.9					
12/29/2010	13:27:28	416	8.3	12.92	73.0					
12/29/2010	13:27:58	391	8.3	12.86	77.2					
12/29/2010	13:28:28	395	8.3	12.85	81.3					
12/29/2010	13:28:58	415	8.3	12.88	85.5					
12/29/2010	13:29:28	415	8.3	12.89	89.6					
12/29/2010	13:29:58	397	8.3	12.83	93.8					
12/29/2010	13:30:28	412	8.3	12.78	97.9					
12/29/2010	13:30:58	409	8.3	12.83	102.1					
12/29/2010	13:31:28	390	8.3	12.85	106.2					
12/29/2010	13:31:58	397	8.3	12.78	110.4					
12/29/2010	13:32:28	401	8.3	12.79	114.5					
12/29/2010	13:32:58	380	8.3	12.77	118.7					
12/29/2010	13:33:28	397	8.3	12.81	122.8					
12/29/2010	13:33:58	397	8.3	12.81	127.0					
12/29/2010	13:34:28	368	8.3	12.73	131.1					
12/29/2010	13:34:58	379	8.3	12.64	135.3					
12/29/2010	13:35:28	398	8.3	12.67	139.4					
12/29/2010	13:35:58	231	6.5	12.61	143.0					
12/29/2010	13:36:28	258	6.5	12.89	146.2					
12/29/2010	13:36:58	265	6.4	12.95	149.5					
12/29/2010	13:37:28	282	6.4	13.00	152.7					
12/29/2010	13:37:58	276	6.4	12.98	155.9					
12/29/2010	13:38:28	287	6.4	12.94	159.1					
12/29/2010	13:38:58	279	6.4	12.92	162.3					
12/29/2010	13:39:28	247	6.5	12.87	165.5					
12/29/2010	13:39:58	265	6.4	12.85	168.7					
12/29/2010	13:40:28	271	6.4	12.73	171.9					
12/29/2010	13:40:58	243	6.4	12.69	175.2					
12/29/2010	13:41:28	266	6.4	12.84	178.4					
12/29/2010	13:41:58	284	6.4	12.79	181.6					
12/29/2010	13:42:28	264	6.4	12.82	184.8					
12/29/2010	13:42:58	280	6.4	12.86	188.0					
12/29/2010	13:43:28	272	6.4	12.79	191.1					
12/29/2010	13:43:58	269	6.4	12.82	194.4					
12/29/2010	13:44:28	268	6.4	12.77	197.6					
12/29/2010	13:44:58	267	6.4	12.90	200.8					
12/29/2010	13:45:28	254	6.4	12.83	204.0					
12/29/2010	13:45:58	268	6.4	12.95	207.2					
12/29/2010	13:46:28	282	6.4	13.04	210.4					
12/29/2010	13:46:58	282	6.4	13.01	213.6					
12/29/2010	13:47:28	272	6.4	12.87	216.8					
12/29/2010	13:47:58	270	6.4	13.00	220.1					
12/29/2010	13:48:28	284	6.5	12.88	223.3					
12/29/2010	13:48:58	270	6.4	12.91	226.5					
12/29/2010	13:49:28	288	6.4	12.90	229.7					
12/29/2010	13:49:58	295	6.4	12.89	232.9					
12/29/2010	13:50:28	272	6.4	12.91	236.1					
12/29/2010	13:50:58	284	6.4	12.88	239.3					
12/29/2010	13:51:28	293	6.4	12.92	242.5					
12/29/2010	13:51:58	276	6.4	12.95	245.7					
12/29/2010	13:52:28	270	6.4	12.96	249.0					

Well			Field		Job Start		Customer		Job Number	
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production		B708-00231	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/29/2010	13:53:28	298	6.4	12.91	255.4					
12/29/2010	13:53:58	296	6.4	12.93	258.6					
12/29/2010	13:54:28	286	6.4	12.92	261.8					
12/29/2010	13:54:58	304	6.4	12.97	265.0					
12/29/2010	13:55:28	289	6.4	12.94	268.2					
12/29/2010	13:55:58	285	6.4	12.89	271.4					
12/29/2010	13:56:28	289	6.4	12.86	274.6					
12/29/2010	13:56:58	282	6.4	12.86	277.9					
12/29/2010	13:57:28	304	6.4	12.89	281.1					
12/29/2010	13:57:58	306	6.4	12.91	284.3					
12/29/2010	13:58:28	285	6.4	12.94	287.5					
12/29/2010	13:58:58	294	6.5	12.94	290.7					
12/29/2010	13:59:28	304	6.5	12.93	293.9					
12/29/2010	13:59:58	286	6.5	12.92	297.1					
12/29/2010	14:00:28	269	6.4	12.90	300.3					
12/29/2010	14:00:58	284	6.4	12.89	303.5					
12/29/2010	14:01:28	312	6.4	12.87	306.7					
12/29/2010	14:01:58	299	6.4	12.85	310.0					
12/29/2010	14:02:28	291	6.4	12.92	313.2					
12/29/2010	14:02:58	294	6.4	12.91	316.4					
12/29/2010	14:03:28	288	6.4	12.89	319.6					
12/29/2010	14:03:58	302	6.4	12.88	322.8					
12/29/2010	14:04:28	311	6.4	12.90	326.0					
12/29/2010	14:04:58	301	6.4	12.93	329.2					
12/29/2010	14:05:28	296	6.4	12.95	332.4					
12/29/2010	14:05:58	286	6.4	12.95	335.6					
12/29/2010	14:06:28	272	6.4	12.76	338.8					
12/29/2010	14:06:58	92	4.1	12.74	341.5					
12/29/2010	14:07:28	45	2.7	12.74	343.0					
12/29/2010	14:07:58	35	2.5	12.76	344.3					
12/29/2010	14:08:28	33	2.5	12.78	345.6					
12/29/2010	14:08:58	35	2.5	12.79	346.8					
12/29/2010	14:09:28	36	2.5	12.76	348.0					
12/29/2010	14:09:58	31	2.5	12.72	349.3					
12/29/2010	14:10:28	30	2.4	12.70	350.5					
12/29/2010	14:10:58	32	2.5	12.70	351.7					
12/29/2010	14:11:28	30	2.4	12.73	353.0					
12/29/2010	14:11:58	69	3.2	12.74	354.4					
12/29/2010	14:12:28	69	3.2	12.71	356.0					
12/29/2010	14:12:58	37	2.8	12.64	357.6					
12/29/2010	14:13:24					Lost Returns @ 310 bbl Away				
12/29/2010	14:13:24					Slowed Down to 2 bpm				
12/29/2010	14:13:24	32	2.3	12.57	358.7					
12/29/2010	14:13:28	32	2.3	12.45	358.8					
12/29/2010	14:13:58	35	2.4	12.65	360.0					
12/29/2010	14:14:28	18	1.8	12.66	361.1					
12/29/2010	14:14:58	13	1.9	12.53	362.1					
12/29/2010	14:15:28	13	2.0	12.62	363.0					
12/29/2010	14:15:58	14	1.9	12.70	364.0					
12/29/2010	14:16:28	8	1.7	12.74	365.0					
12/29/2010	14:16:58	-0	1.5	12.75	365.7					
12/29/2010	14:17:12					Slowed Down to 1 bpm				
12/29/2010	14:17:12	-1	1.5	12.75	366.1					
12/29/2010	14:17:13					Lost Returns @ 315 Cement Away				

Well			Field		Job Start		Customer		Job Number	
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production		B708-00231	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/29/2010	14:17:28	-2	1.5	12.74	366.5					
12/29/2010	14:17:58	-1	1.5	12.73	367.2					
12/29/2010	14:18:28	-2	1.5	12.72	368.0					
12/29/2010	14:18:58	-2	1.5	12.72	368.7					
12/29/2010	14:19:28	-3	1.5	12.73	369.5					
12/29/2010	14:19:58	-2	1.5	12.74	370.2					
12/29/2010	14:20:28	-2	1.5	12.74	370.9					
12/29/2010	14:20:58	-3	1.4	12.75	371.7					
12/29/2010	14:21:28	-3	1.4	12.77	372.4					
12/29/2010	14:21:58	-2	1.5	12.79	373.1					
12/29/2010	14:22:28	-2	1.4	12.80	373.9					
12/29/2010	14:22:58	-3	1.4	12.80	374.6					
12/29/2010	14:23:28	-0	1.4	12.82	375.3					
12/29/2010	14:23:58	1	1.4	12.85	376.0					
12/29/2010	14:24:28	-1	1.5	12.88	376.7					
12/29/2010	14:24:58	1	1.5	12.90	377.5					
12/29/2010	14:25:28	-0	1.5	12.92	378.2					
12/29/2010	14:25:58	-1	1.4	12.93	378.9					
12/29/2010	14:26:28	-1	1.4	12.93	379.7					
12/29/2010	14:26:58	-2	1.4	12.93	380.4					
12/29/2010	14:27:28	-2	1.4	12.94	381.1					
12/29/2010	14:27:58	-1	1.4	12.94	381.8					
12/29/2010	14:28:28	-1	1.4	12.93	382.5					
12/29/2010	14:28:58	-1	1.5	12.93	383.3					
12/29/2010	14:29:28	-1	1.4	12.92	384.0					
12/29/2010	14:29:58	-2	1.4	12.92	384.7					
12/29/2010	14:30:28	-1	1.4	12.92	385.4					
12/29/2010	14:30:58	-2	1.4	12.92	386.1					
12/29/2010	14:31:28	-2	1.4	12.92	386.8					
12/29/2010	14:31:58	-3	1.4	12.93	387.6					
12/29/2010	14:32:28	-3	1.5	12.93	388.3					
12/29/2010	14:32:58	-3	1.4	12.93	389.0					
12/29/2010	14:33:28	-3	1.5	12.93	389.7					
12/29/2010	14:33:58	-3	1.5	12.94	390.5					
12/29/2010	14:34:28	-3	1.5	12.94	391.2					
12/29/2010	14:34:58	-3	1.5	12.92	391.9					
12/29/2010	14:35:28	-4	1.5	12.92	392.7					
12/29/2010	14:35:58	-5	1.5	12.93	393.4					
12/29/2010	14:36:28	-5	1.4	12.92	394.1					
12/29/2010	14:36:58	-5	1.4	12.87	394.8					
12/29/2010	14:37:28	-4	1.4	12.87	395.5					
12/29/2010	14:37:58	-5	1.4	12.87	396.2					
12/29/2010	14:38:28	-4	1.4	12.85	396.9					
12/29/2010	14:38:58	-5	1.4	12.85	397.6					
12/29/2010	14:39:28	-5	1.4	12.86	398.3					
12/29/2010	14:39:58	-5	1.4	12.83	399.0					
12/29/2010	14:40:28	-5	1.4	12.85	399.8					
12/29/2010	14:40:58	-7	1.4	12.87	400.5					
12/29/2010	14:41:28	-7	1.4	12.86	401.2					
12/29/2010	14:41:58	-6	1.4	12.86	401.9					
12/29/2010	14:42:28	-6	1.4	12.86	402.6					
12/29/2010	14:42:58	-5	1.5	12.85	403.3					
12/29/2010	14:43:28	-5	1.5	12.82	404.0					
12/29/2010	14:43:58	-6	1.5	12.83	404.8					

Well			Field		Job Start		Customer		Job Number	
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production		B708-00231	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/29/2010	14:44:58	-4	1.5	12.88	406.3					
12/29/2010	14:45:28	-3	1.5	12.87	407.0					
12/29/2010	14:45:58	-6	1.5	12.86	407.7					
12/29/2010	14:46:28	-6	1.5	12.86	408.5					
12/29/2010	14:46:58	-5	1.5	12.86	409.3					
12/29/2010	14:47:28	-4	1.5	12.86	410.0					
12/29/2010	14:47:58	-6	1.5	12.87	410.8					
12/29/2010	14:48:28	-5	1.5	12.88	411.6					
12/29/2010	14:48:58	-4	1.5	12.90	412.3					
12/29/2010	14:49:28	-14	1.0	13.04	413.0					
12/29/2010	14:49:58	-5	1.5	13.01	413.6					
12/29/2010	14:50:28	-5	1.4	12.92	414.4					
12/29/2010	14:50:58	-4	1.5	12.90	415.1					
12/29/2010	14:51:28	-4	1.5	12.85	415.8					
12/29/2010	14:51:58	-5	1.4	12.81	416.5					
12/29/2010	14:52:28	-5	1.4	12.82	417.3					
12/29/2010	14:52:58	-5	1.4	12.82	418.0					
12/29/2010	14:53:28	-5	1.4	12.80	418.7					
12/29/2010	14:53:58	-4	1.4	12.80	419.4					
12/29/2010	14:54:28	-5	1.4	12.84	420.1					
12/29/2010	14:54:58	-4	1.4	12.86	420.9					
12/29/2010	14:55:28	-4	1.4	12.89	421.6					
12/29/2010	14:55:58	-3	1.4	12.89	422.3					
12/29/2010	14:56:28	-4	1.4	12.89	423.0					
12/29/2010	14:56:58	-4	1.5	12.88	423.7					
12/29/2010	14:57:28	-5	1.4	12.86	424.4					
12/29/2010	14:57:58	282	5.5	12.87	425.5					
12/29/2010	14:58:28	255	6.4	13.03	428.7					
12/29/2010	14:58:58	284	6.4	13.21	431.9					
12/29/2010	14:59:28	282	6.4	12.88	435.1					
12/29/2010	14:59:58	262	6.4	12.50	438.3					
12/29/2010	15:00:28	230	6.4	12.17	441.5					
12/29/2010	15:00:58	226	6.4	12.03	444.7					
12/29/2010	15:01:28	237	6.4	12.26	447.9					
12/29/2010	15:01:58	249	6.5	12.79	451.1					
12/29/2010	15:02:28	250	6.4	13.12	454.3					
12/29/2010	15:02:58	273	6.4	13.11	457.5					
12/29/2010	15:03:28	239	6.4	12.36	460.7					
12/29/2010	15:03:58	230	6.4	12.41	463.9					
12/29/2010	15:04:28	72	4.6	12.60	467.1					
12/29/2010	15:04:56					Increased Rate to 6.5 bpm				
12/29/2010	15:04:56	65	3.3	12.80	468.7					
12/29/2010	15:04:57					Returns @ 415 Cement Away				
12/29/2010	15:04:57	56	3.3	12.80	468.7					
12/29/2010	15:04:58	56	3.3	12.80	468.8					
12/29/2010	15:05:28	71	3.3	12.80	470.5					
12/29/2010	15:05:34					Lost Returns @ 440 Away				
12/29/2010	15:05:34	70	3.3	12.75	470.8					
12/29/2010	15:05:58	65	3.3	12.41	472.1					
12/29/2010	15:06:28	56	3.4	12.33	473.8					
12/29/2010	15:06:58	58	3.4	12.52	475.5					
12/29/2010	15:07:28	13	3.0	12.71	477.2					
12/29/2010	15:07:58	3	1.8	12.92	478.2					
12/29/2010	15:08:28	2	1.8	12.96	479.1					

Well			Field		Job Start		Customer		Job Number	
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production		B708-00231	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/29/2010	15:09:28	2	1.8	12.97	480.8					
12/29/2010	15:09:58	1	1.8	12.99	481.7					
12/29/2010	15:10:28	15	2.2	12.93	482.7					
12/29/2010	15:10:58	14	2.3	13.00	483.8					
12/29/2010	15:11:28	14	2.2	13.01	485.0					
12/29/2010	15:11:58	9	2.2	12.98	486.1					
12/29/2010	15:12:28	10	2.2	13.14	487.2					
12/29/2010	15:12:58	7	2.2	13.03	488.3					
12/29/2010	15:13:28	4	2.2	12.97	489.4					
12/29/2010	15:13:38					End Cement Slurry				
12/29/2010	15:13:38	3	2.1	12.98	489.7					
12/29/2010	15:13:58	3	2.1	12.97	490.4					
12/29/2010	15:14:28	4	2.1	12.97	491.5					
12/29/2010	15:14:58	-32	1.1	13.12	492.5					
12/29/2010	15:15:28	-14	0.0	13.35	492.6					
12/29/2010	15:15:58	-9	0.0	12.91	492.6					
12/29/2010	15:16:28	-2	0.0	9.93	492.6					
12/29/2010	15:16:58	-21	0.0	9.85	492.6					
12/29/2010	15:17:28	-21	0.0	9.56	492.6					
12/29/2010	15:17:58	-21	0.0	9.34	492.6					
12/29/2010	15:18:28	38	2.8	8.84	493.0					
12/29/2010	15:18:58	157	6.3	9.28	495.2					
12/29/2010	15:19:28					Reset Total, Vol = 466.38 bbl				
12/29/2010	15:19:28	274	8.2	9.11	498.8					
12/29/2010	15:19:35					Start Displacement				
12/29/2010	15:19:35	269	8.2	9.11	499.8					
12/29/2010	15:19:58	308	8.2	9.08	502.9					
12/29/2010	15:20:20					Drop Top Plug				
12/29/2010	15:20:20	314	8.1	8.99	505.9					
12/29/2010	15:20:24					142 bbl Water Displacement				
12/29/2010	15:20:24					Weak Returns				
12/29/2010	15:20:24	344	8.0	8.97	506.4					
12/29/2010	15:20:25					Lost Returns @ 120 Away				
12/29/2010	15:20:25	351	8.0	8.96	506.6					
12/29/2010	15:20:28	291	8.0	8.94	507.0					
12/29/2010	15:20:58	374	8.0	8.75	511.0					
12/29/2010	15:21:28	249	6.4	8.44	514.4					
12/29/2010	15:21:58	235	6.3	8.58	517.6					
12/29/2010	15:22:28	210	6.3	8.41	520.7					
12/29/2010	15:22:58	268	6.3	8.32	523.9					
12/29/2010	15:23:28	197	6.3	8.28	527.1					
12/29/2010	15:23:58	249	6.3	8.21	530.2					
12/29/2010	15:24:28	266	6.3	8.50	533.4					
12/29/2010	15:24:58	267	6.3	8.50	536.5					
12/29/2010	15:25:28	259	6.3	8.50	539.7					
12/29/2010	15:25:58	272	6.3	8.49	542.8					
12/29/2010	15:26:28	298	6.3	8.49	546.0					
12/29/2010	15:26:58	276	6.3	8.49	549.2					
12/29/2010	15:27:28	360	6.3	8.50	552.3					
12/29/2010	15:27:58	291	6.3	8.49	555.5					
12/29/2010	15:28:28	323	6.3	8.51	558.6					
12/29/2010	15:28:58	232	5.3	8.51	561.8					
12/29/2010	15:29:28	139	2.0	8.51	563.3					
12/29/2010	15:29:58	132	2.0	8.51	564.3					

Well			Field		Job Start		Customer		Job Number	
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production		B708-00231	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/29/2010	15:30:58	347	6.3	8.52	568.0					
12/29/2010	15:31:28	358	6.3	8.52	571.1					
12/29/2010	15:31:58	342	6.3	8.52	574.3					
12/29/2010	15:32:28	412	6.3	8.52	577.5					
12/29/2010	15:32:58	376	6.3	8.53	580.6					
12/29/2010	15:33:28	407	6.3	8.53	583.8					
12/29/2010	15:33:58	393	6.3	8.53	586.9					
12/29/2010	15:34:28	443	6.3	8.53	590.1					
12/29/2010	15:34:58	389	6.3	8.53	593.2					
12/29/2010	15:35:28	420	6.3	8.54	596.4					
12/29/2010	15:35:58	433	6.3	8.53	599.5					
12/29/2010	15:36:28	412	6.3	8.53	602.7					
12/29/2010	15:36:58	485	6.3	8.53	605.8					
12/29/2010	15:37:28	445	6.3	8.53	609.0					
12/29/2010	15:37:58	472	6.3	8.53	612.2					
12/29/2010	15:38:28	458	6.3	8.53	615.3					
12/29/2010	15:38:58	395	4.3	8.54	618.0					
12/29/2010	15:39:28	408	4.2	8.53	620.1					
12/29/2010	15:39:58	531	5.5	8.53	622.3					
12/29/2010	15:40:28	491	6.3	8.53	625.4					
12/29/2010	15:40:58	493	6.3	8.53	628.6					
12/29/2010	15:41:28	391	2.3	8.53	631.4					
12/29/2010	15:41:58	327	2.2	8.53	632.5					
12/29/2010	15:42:28	322	2.2	8.53	633.7					
12/29/2010	15:42:58	357	2.2	8.53	634.8					
12/29/2010	15:43:28	339	2.2	8.53	635.9					
12/29/2010	15:43:58	1315	2.1	8.53	637.0					
12/29/2010	15:44:28	1400	0.0	8.54	637.1					
12/29/2010	15:44:58	1394	0.0	8.54	637.1					
12/29/2010	15:45:28	1392	0.0	8.54	637.1					
12/29/2010	15:45:44					Bumped Plug to 1390 psi				
12/29/2010	15:45:44					Bled off Pressure				
12/29/2010	15:45:44					1 bbl Back				
12/29/2010	15:45:44	1391	0.0	8.54	637.1					
12/29/2010	15:45:45					DV Tool Held				
12/29/2010	15:45:45	1391	0.0	8.54	637.1					
12/29/2010	15:45:58	1391	0.0	8.54	637.1					
12/29/2010	15:46:28	1390	0.0	8.54	637.1					
12/29/2010	15:46:58	1391	0.0	8.54	637.1					
12/29/2010	15:47:28	1390	0.0	8.54	637.1					
12/29/2010	15:47:58	1068	0.0	8.54	637.2					
12/29/2010	15:48:28	156	0.0	8.54	637.2					
12/29/2010	15:48:58	-31	0.0	8.54	637.2					
12/29/2010	15:49:28	-31	0.0	8.54	637.2					
12/30/2010	01:14:28	-53	0.0	8.53	0.0					
12/30/2010	01:14:32					Top Out 378'				
12/30/2010	01:14:32					5 bbl Water Ahead				
12/30/2010	01:14:32	-55	0.0	8.53	0.0					
12/30/2010	01:14:33					46 (224 sks) bbl 15.8 Slurry				
12/30/2010	01:14:33					Displace 2 bbl.				
12/30/2010	01:14:33					Pumped 61(298 sks) bbl of Cement				
12/30/2010	01:14:33					14 bbl back to Surface				
12/30/2010	01:14:33	-55	0.0	8.53	0.0					
12/30/2010	01:14:58	-54	0.0	8.53	0.0					

Well			Field		Job Start		Customer	Job Number
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010		Williams Production	B708-00231
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
12/30/2010	01:15:58	-54	0.0	8.53	0.1			
12/30/2010	01:16:28	-54	0.0	8.53	0.1			
12/30/2010	01:16:58	-54	0.0	8.53	0.1			
12/30/2010	01:17:28	-54	0.0	8.53	0.1			
12/30/2010	01:17:58	-54	0.0	8.53	0.1			
12/30/2010	01:18:28	-54	0.0	8.53	0.1			
12/30/2010	01:18:58	-55	0.0	8.52	0.1			
12/30/2010	01:19:28	-49	0.5	8.52	0.3			
12/30/2010	01:19:58	-7	1.9	8.52	0.7			
12/30/2010	01:20:28	-3	0.0	8.52	1.0			
12/30/2010	01:20:58	88	1.4	8.52	1.2			
12/30/2010	01:21:28	33	1.7	8.53	2.0			
12/30/2010	01:21:58	23	1.8	8.52	2.8			
12/30/2010	01:22:28	19	1.8	8.52	3.7			
12/30/2010	01:22:58	19	1.8	8.52	4.6			
12/30/2010	01:23:28	-56	0.0	8.52	5.2			
12/30/2010	01:23:58	-54	0.0	8.52	5.2			
12/30/2010	01:24:28	-52	0.0	8.52	5.2			
12/30/2010	01:24:58	-44	0.0	8.52	5.2			
12/30/2010	01:25:28	-44	0.0	8.52	5.2			
12/30/2010	01:25:58	-36	1.0	8.54	5.3			
12/30/2010	01:26:28	20	1.7	8.60	6.0			
12/30/2010	01:26:58	26	1.8	9.36	6.8			
12/30/2010	01:27:28	30	1.7	9.89	7.7			
12/30/2010	01:27:58	-2	1.5	10.07	8.5			
12/30/2010	01:28:28	43	1.8	10.10	9.2			
12/30/2010	01:28:58	84	2.2	10.39	10.3			
12/30/2010	01:29:28	90	2.2	11.05	11.4			
12/30/2010	01:29:58	94	2.2	11.64	12.5			
12/30/2010	01:30:28	92	2.2	12.00	13.6			
12/30/2010	01:30:58	98	2.2	12.58	14.7			
12/30/2010	01:31:28	104	2.3	13.27	15.8			
12/30/2010	01:31:58	114	2.3	14.00	17.0			
12/30/2010	01:32:28	124	2.3	14.70	18.1			
12/30/2010	01:32:58	135	2.3	15.16	19.3			
12/30/2010	01:33:28	145	2.3	15.40	20.4			
12/30/2010	01:33:58	156	2.3	15.45	21.6			
12/30/2010	01:34:28	167	2.3	15.59	22.7			
12/30/2010	01:34:58	172	2.3	15.74	23.9			
12/30/2010	01:35:28	183	2.3	15.68	25.0			
12/30/2010	01:35:58	187	2.3	15.85	26.2			
12/30/2010	01:36:28	186	2.3	16.00	27.3			
12/30/2010	01:36:58	191	2.3	15.89	28.5			
12/30/2010	01:37:28	196	2.3	15.89	29.6			
12/30/2010	01:37:58	200	2.3	15.99	30.8			
12/30/2010	01:38:28	205	2.3	16.07	31.9			
12/30/2010	01:38:58	211	2.3	15.96	33.1			
12/30/2010	01:39:28	207	2.3	15.76	34.2			
12/30/2010	01:39:58	206	2.3	15.82	35.4			
12/30/2010	01:40:28	212	2.3	15.75	36.5			
12/30/2010	01:40:58	207	2.3	15.71	37.6			
12/30/2010	01:41:28	204	2.3	15.44	38.8			
12/30/2010	01:41:58	215	2.3	16.42	39.9			
12/30/2010	01:42:28	217	2.3	15.37	41.1			

Well RGU 444-24-198 0631231201			Field Ryan Gulch		Job Start Dec/28/2010	Customer Williams Production		Job Number B708-00231
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
12/30/2010	01:43:28	211	2.3	15.65	43.4			
12/30/2010	01:43:58	215	2.3	15.71	44.5			
12/30/2010	01:44:28	215	2.3	15.94	45.6			
12/30/2010	01:44:58	219	2.2	15.89	46.8			
12/30/2010	01:45:28	225	2.3	15.96	47.9			
12/30/2010	01:45:58	224	2.3	15.98	49.1			
12/30/2010	01:46:28	225	2.3	15.79	50.2			
12/30/2010	01:46:58	227	2.3	15.89	51.3			
12/30/2010	01:47:28	231	2.3	15.72	52.5			
12/30/2010	01:47:58	220	2.3	15.80	53.6			
12/30/2010	01:48:28	225	2.3	16.02	54.8			
12/30/2010	01:48:58	228	2.3	16.03	55.9			
12/30/2010	01:49:28	231	2.3	16.03	57.0			
12/30/2010	01:49:58	228	2.3	15.77	58.2			
12/30/2010	01:50:28	232	2.3	15.94	59.3			
12/30/2010	01:50:58	230	2.3	15.95	60.5			
12/30/2010	01:51:28	224	2.3	15.81	61.6			
12/30/2010	01:51:58	218	2.3	15.65	62.7			
12/30/2010	01:52:28	212	2.3	15.64	63.9			
12/30/2010	01:52:58	-42	0.0	15.67	64.8			
12/30/2010	01:53:28	27	1.2	15.67	65.0			
12/30/2010	01:53:58	50	1.1	10.24	65.6			
12/30/2010	01:54:28	39	1.2	8.81	66.2			
12/30/2010	01:54:58	27	1.1	8.60	66.8			
12/30/2010	01:55:28	19	0.0	8.57	66.8			
12/30/2010	01:55:58	9	0.1	8.57	66.9			
12/30/2010	01:56:28	6	0.1	8.56	66.9			
12/30/2010	01:56:58	4	0.1	8.55	66.9			
12/30/2010	01:57:28	-21	0.1	8.55	67.0			
12/30/2010	01:57:58	-27	0.1	8.54	67.0			
12/30/2010	01:58:28	-32	0.1	8.54	67.0			
12/30/2010	01:58:58	-32	0.1	8.54	67.1			
12/30/2010	01:59:28	-31	0.1	8.54	67.1			
12/30/2010	01:59:58	-31	0.1	8.54	67.1			
12/30/2010	02:00:28	-18	0.6	8.54	67.2			
12/30/2010	02:00:58	21	3.1	9.66	68.7			
12/30/2010	02:01:28	21	3.1	9.78	70.2			
12/30/2010	02:01:58	37	2.9	9.85	71.6			
12/30/2010	02:02:28	25	3.1	8.63	73.1			
12/30/2010	02:02:58	27	3.1	8.65	74.6			
12/30/2010	02:03:28	12	3.1	8.61	76.2			
12/30/2010	02:03:58	25	3.2	8.61	77.8			
12/30/2010	02:04:28	-13	2.4	8.36	79.3			
12/30/2010	02:04:58	-42	0.1	8.59	79.8			
12/30/2010	02:05:28	-41	0.1	8.58	79.9			
12/30/2010	02:05:58	-41	0.1	8.57	79.9			
12/30/2010	02:06:28	-41	0.1	8.56	80.0			
12/30/2010	02:06:58	-40	0.1	8.55	80.0			
12/30/2010	02:07:28	-40	0.1	8.55	80.1			
12/30/2010	02:07:58	-41	0.1	8.55	80.2			
12/30/2010	02:08:28	-41	0.1	8.55	80.2			
12/30/2010	02:08:58	-37	0.2	7.60	80.3			
12/30/2010	02:09:28	80	4.3	8.54	81.6			
12/30/2010	02:09:58	67	4.3	8.51	83.7			

Well			Field		Job Start	Customer	Job Number
RGU 444-24-198 0631231201			Ryan Gulch		Dec/28/2010	Williams Production	B708-00231
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
12/30/2010	02:10:58	159	6.0	8.49	89.3		
12/30/2010	02:11:28	150	6.0	8.51	92.4		
12/30/2010	02:11:58	-36	2.4	8.47	94.8		
12/30/2010	02:12:28	-51	0.0	8.52	95.0		
12/30/2010	02:12:58	-52	0.0	8.52	95.0		
12/30/2010	02:13:28	-51	0.0	8.52	95.0		
12/30/2010	02:13:58	-47	0.0	8.52	95.0		
12/30/2010	02:14:28	-45	0.0	8.51	95.0		
12/30/2010	02:14:58	-41	0.0	8.52	95.0		
12/30/2010	02:15:28	-52	0.0	8.52	95.0		
12/30/2010	02:15:58	-52	0.0	8.52	95.0		
12/30/2010	02:16:28	-52	0.0	8.52	95.1		
12/30/2010	02:16:58	-52	0.0	6.72	95.1		
12/30/2010	02:17:28	-52	0.1	8.06	95.1		
12/30/2010	02:17:58	-52	0.0	8.52	95.1		
12/30/2010	02:18:28	-52	0.0	5.13	95.7		
12/30/2010	02:18:58	71	0.0	8.16	95.7		
12/30/2010	02:19:28	57	0.0	8.44	95.7		
12/30/2010	02:19:58	136	0.0	8.54	95.7		
12/30/2010	02:20:28	120	0.0	8.53	95.7		

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 1.4	N2	Mud 0.0	Maximum Rate 25.0		Total Slurry 95.8	Mud 0.0	Spacer 0.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 237	Final 0	Average 131	Bump Plug to	Breakdown	Type FreshWater	Volume 1209.0 bbl		Density 8.34 lb/gal		
Avg. N2 Percent		Designed Slurry Volume 701.0 bbl		Displacement 0.0 bbl		Mix Water Temp 85 degF		Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume
								Washed Thru Perfs <input type="checkbox"/>		To
Customer or Authorized Representative Scott Hancock				Schlumberger Supervisor Tom Leduc				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-



Service Order #:	
Date:	Dec/28/2010
Operating Time:	0.0
Client Rep:	Williams Production
Schlumberger Engineer:	Tom Leduc
Schlumberger FSM:	

To be completed by Company Rep. Please answer Y (Yes) or N (No) and add any comments below.

4	Evaluation				
4a	Main job objective achieved with no consequential non-productive time	10	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
				Sub-total	0%

Comments: (Please include a brief explanation for a "NO" response and summarize any innovations attempted on this well.)

Client:	Schlumberger:
Client Signature:	Schlumberger Signature: