

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
2591919

Date Received:
01/12/2011

OGCC Operator Number: 97810 Contact Name: CRAIG ATON

Name of Operator: YATES PETROLEUM CORPORATION Phone: (575) 748-1471

Address: 105 SOUTH 4TH ST Fax: (575) 748-4585

City: ARTESIA State: NM Zip: 88210 Email: CATON@YATESPETROLEUM.COM

For "Intent" 24 hour notice required, Name: NEIDEL, KRIS Tel: (970) 819-9609

COGCC contact: Email: kris.neidel@state.co.us

API Number 05-081-07207-00

Well Name: KALINE STATE Well Number: 13

Location: QtrQtr: NWNW Section: 23 Township: 12N Range: 94W Meridian: 6

County: MOFFAT Federal, Indian or State Lease Number: 96/4029-S

Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.991272 Longitude: -107.923016

GPS Data:
Date of Measurement: 01/24/2007 PDOP Reading: 2.4 GPS Instrument Operator's Name: DON ALLRED

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FORT UNION	3861	3943	09/20/2010	SQUEEZED	

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	492	200	492	0	VISU
1ST	7+7/8	5+1/2	15.5	4,256	560	4,256	270	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 3869 ft. to 4003 ft. Plug Type: CASING Plug Tagged:
Set 35 sks cmt from 3861 ft. to 3943 ft. Plug Type: CASING Plug Tagged:
Set 27 sks cmt from 14 ft. to 54 ft. Plug Type: ANNULUS Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 550 ft. with 20 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 20 sacks half in. half out surface casing from 378 ft. to 550 ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 09/20/2010

*Wireline Contractor: _____

*Cementing Contractor: SUPERIOR WELL SERVICES

Type of Cement and Additives Used: 15.8 PPG CLASS"G" CEMENT, 2% CACL

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CRAIG ATON

Title: REGULATORY COMPLAINEE TEC

Date: 9/24/2010

Email: CATON@YATESPETROLEUM.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE

Date: 6/21/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1726552	WELLBORE DIAGRAM
2591919	FORM 6 SUBSEQUENT SUBMITTED
2591920	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Rec'd WBD.	6/21/2012 7:31:19 AM
Engineer	"what steve said" -- actual WBD of post-PA, also clarification on 2 plugs from 3861' on down. Suspect that TOC must be higher than highest perf. one plug in annulus?	7/26/2011 4:13:14 PM
Agency	Sent Allison an email requesting a well bore diagram of actual A/P of well, 01/14/11.	1/14/2011 10:09:06 AM

Total: 3 comment(s)