

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400270047

Date Received:

04/26/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER

State: CO

Zip: 80202

4. Contact Name: Liz Lindow

Phone: (303) 228-4342

Fax: (303) 228-4286

5. API Number 05-123-33029-00

7. Well Name: HBR PC G

6. County: WELD

Well Number: 11-21D

8. Location: QtrQtr: SWNE

Section: 11

Township: 4N

Range: 65W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Type:

Treatment Date: 12/28/2012

End Date:

Date of First Production this formation: 01/23/2012

Perforations

Top: 6770

Bottom: 7104

No. Holes: 120

Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

263556 gals silverstim/slick water

This formation is commingled with another formation:

☐ Yes

☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/27/2012

Hours: 20

Bbl oil: 63

Mcf Gas: 584

Bbl H2O: 22

Calculated 24 hour rate:

Bbl oil: 63

Mcf Gas: 584

Bbl H2O: 22

GOR: 9269

Test Method: Flowing

Casing PSI: 1400

Tubing PSI: 0

Choke Size: 12/64

Gas Disposition: SOLD

Gas Type: WET

Btu Gas: 1282

API Gravity Oil: 66

Tubing Size: 2 + 3/8

Tubing Setting Depth: 7067

Tbg setting date: 02/28/2012

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze:

☐ Yes

☐ No

If yes, number of sacks cmt

Bridge Plug Depth:

Sacks cement on top:

Comment:

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| |
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Liz Lindow

Title: Regulatory Analyst Date: 4/26/2012 Email: llindow@nobleenergyinc.com
:

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400270047 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
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Total: 0 comment(s)