

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2288340

Date Received:

06/08/2011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: SANDRA SALAZAR
Phone: (303) 629-8456
Fax: (303) 629-8272

5. API Number 05-045-15693-00
6. County: GARFIELD
7. Well Name: SAVAGE
Well Number: RWF 443-29
8. Location: QtrQtr: NESE Section: 29 Township: 6S Range: 94W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:
Treatment Date: 12/05/2008 End Date: Date of First Production this formation: 12/07/2008
Perforations Top: 5390 Bottom: 7506 No. Holes: 153 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

5759 gal. 7 1/2 % HCl, 1035900 # 20/40 sand, 28464 bbl Slickwater (Summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/31/2009 Hours: 24 Bbl oil: Mcf Gas: 987 Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: FLOWING Casing PSI: 896 Tubing PSI: 697 Choke Size: 11/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1000 API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7722 Tbg setting date: 01/02/2009 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

FORM 5 DOC#2288337

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SANDRA SALAZAR

Title: PERMIT TECH

Date: 3/30/2009

Email: SANDRA.SALAZAR@WILLIAMS.COM

:

Attachment Check List

Att Doc Num	Name
2288340	FORM 5A SUBMITTED
2288341	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Data Entry	CHECK SUMMARY OF FORMATION TREATMENT - BBLS SLICKWATER. BTU GAS IS REQUIRED FIELD IF MCF GAS IS ENTERED. Asked operator to clarify slickwater volume, dhs 06/14/12. Operator clarified slickwater volume, perf interval. 06/20/12 dhs	5/23/2012 9:45:07 AM

Total: 1 comment(s)