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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

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JUN 15 2012

COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079
4. Contact Name: Shauna Redican
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street, Suite 300
City: Denver State: CO Zip: 80202
5. API Number 05-045-20112-00 OGCC Facility ID Number
6. Well/Facility Name: McLin 7. Well/Facility Number C2
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESE, Section 13, T6S, R92W, 6th P.M.
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist
Survey Plat
Directional Survey
Surface Eqmpt Diagram
Technical Info Page
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT
Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 5/21/2012
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Request to Complete for Spills and Releases
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Shauna Redican Date: 6/15/12 Email: sredican@anteroresources.com
Print Name: Shauna Redican Title: Permit Representative

COGCC Approved: Kai J. Kij Title: PE I Date: JUN 19 2012
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
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1. OGCC Operator Number: 10079 API Number: 05-045-20112-00
 2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID # _____
 3. Well/Facility Name: McLin Well/Facility Number: C2
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, Section 13, T6S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The McLin C2 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. One thousand and seventy five (1,075) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the McLin C2 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 1,310'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 6/3/2012
 Plug Bumped: 6/3/2012 @ 12:00 PM

WOC Time: 6 Hrs.
 CBL Run: 6/13/2012 19:00 PM

Mandrel set: 6/3/2012 @ 09:00 AM

Braden Head Pressures:

Duration	BHP	Time	Date	Annular Fluid Bbls
6 hours	0 psig	18:00 PM	6/3/2012	0 Bbls
12 hours	0 psig	12:00 AM	6/4/2012	0 Bbls
24 hours	0 psig	12:00 PM	6/4/2012	0 Bbls
48 hours	0 psig	12:00 PM	6/5/2012	0 Bbls
72 hours	0 psig	12:00 PM	6/6/2012	0 Bbls
96 hours	0 psig	12:00 PM	6/7/2012	0 Bbls
120 hours	0 psig	12:00 PM	6/8/2012	0 Bbls
144 hours	0 psig	12:00 PM	6/9/2012	0 Bbls
168 hours	0 psig	12:00 PM	6/10/2012	0 Bbls

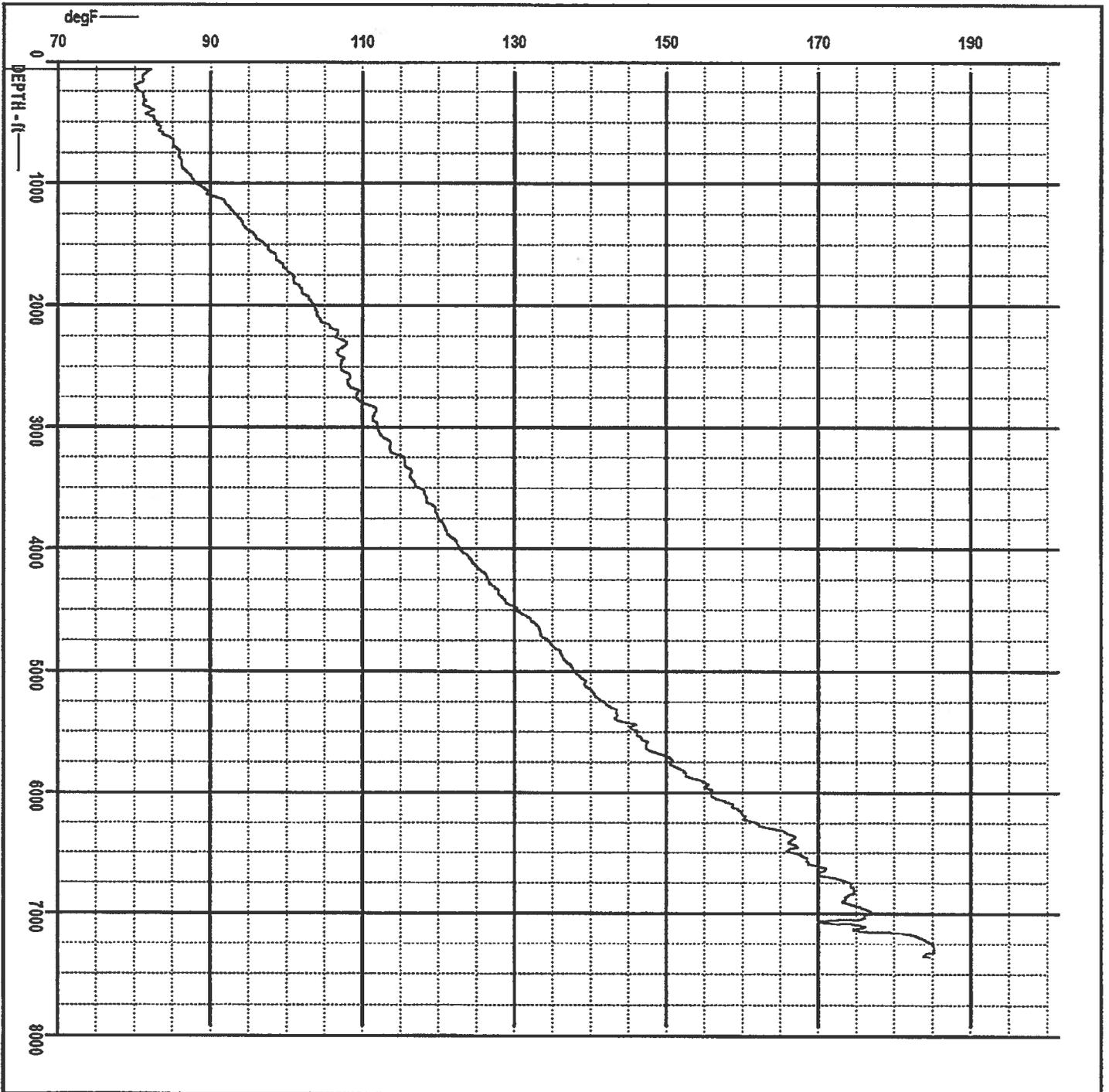
TOC 1310'
KK

NOTE: Antero received CBL Delay Request approval from COGCC Engineer, Jay Krabacher on 6/7/2012, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

- ATTACHMENTS:
 1) Cement Bond Log
 2) 1-Page Temperature Survey
 3) Wellbore Schematic



Company	ANTERO RESOURCES PICEANCE CORP		
Well	McLin C-2		
Legal Desc.	S: 13 TWP: 6S	RNG:92W	Date 3-JUN-2012
County	GARFIELD		State COLORADO
API#	05-045-20112-00		

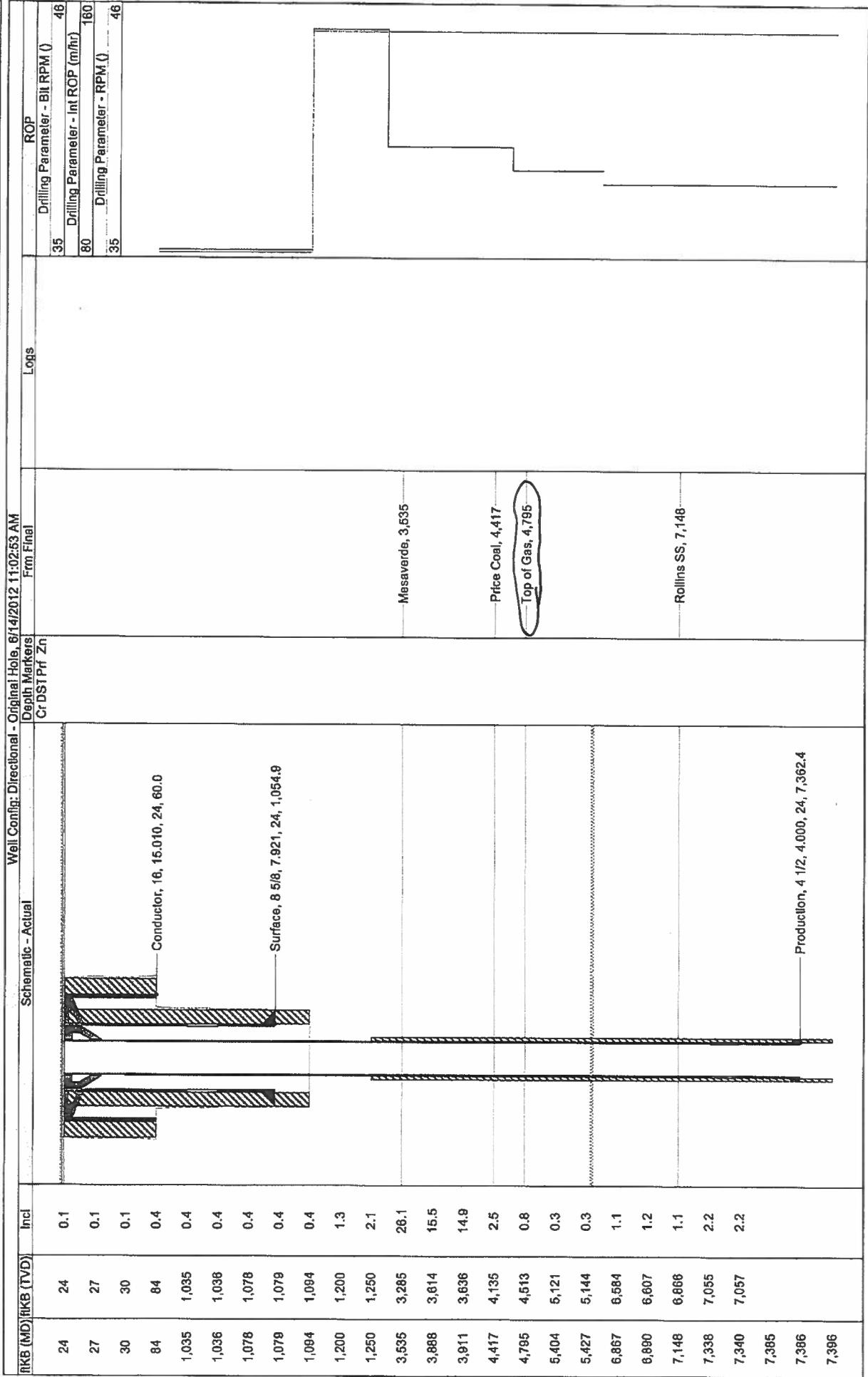


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Geological Schematic

Well Name: McLin C2

API 05045201120000	Surface Legal Location 06S-92W-13	License No. McLin C Pad	Well Configuration Type Directional	Ground Elevation (ft) 5,726.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 24.00	KB-Casing Flange Distance (ft)
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