



02577987



State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JUN 15 2012

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 10079	4. Contact Name Shauna Redican
2. Name of Operator: Antero Resources Piceance Corporation	Phone: (303) 357-6820
3. Address: 1625 17th Street, Suite 300	Fax: (303) 357-7315
City: Denver State: CO Zip: 80202	
5. API Number 05- 045-20112-00	OGCC Facility ID Number
6. Well/Facility Name: McLin	7. Well/Facility Number C2
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESE, Section 13, T6S, R92W, 6th P.M.	
9. County: Garfield	10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	✓
Other	✓

General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From: _____

To: _____

Effective Date: _____

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection: _____

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT _____

☐ SPUD DATE: _____☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 5/21/2012

☐ Report of Work Done

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Shauna RedicanDate: 6/15/12 Email: sredican@anteroresources.comPrint Name: Shauna RedicanTitle: Permit RepresentativeCOGCC Approved: Kari J. KijTitle: PE IDate: JUN 19 2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10079 API Number: 05-045-20112-00
2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #
3. Well/Facility Name: McLin Well/Facility Number: C2
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, Section 13, T6S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The McLin C2 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. One thousand and seventy five (1,075) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the McLin C2 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 1,310'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 6/3/2012

Plug Bumped: 6/3/2012 @ 12:00 PM

WOC Time: 6 Hrs.

CBL Run: 6/13/2012 19:00 PM

Mandrel set: 6/3/2012 @ 09:00 AM

Braden Head Pressures:

Duration	BHP	Time	Date	Annular Fluid Bbls
6 hours	0 psig	18:00 PM	6/3/2012	0 Bbls
12 hours	0 psig	12:00 AM	6/4/2012	0 Bbls
24 hours	0 psig	12:00 PM	6/4/2012	0 Bbls
48 hours	0 psig	12:00 PM	6/5/2012	0 Bbls
72 hours	0 psig	12:00 PM	6/6/2012	0 Bbls
96 hours	0 psig	12:00 PM	6/7/2012	0 Bbls
120 hours	0 psig	12:00 PM	6/8/2012	0 Bbls
144 hours	0 psig	12:00 PM	6/9/2012	0 Bbls
168 hours	0 psig	12:00 PM	6/10/2012	0 Bbls

TOC 1310'
KK

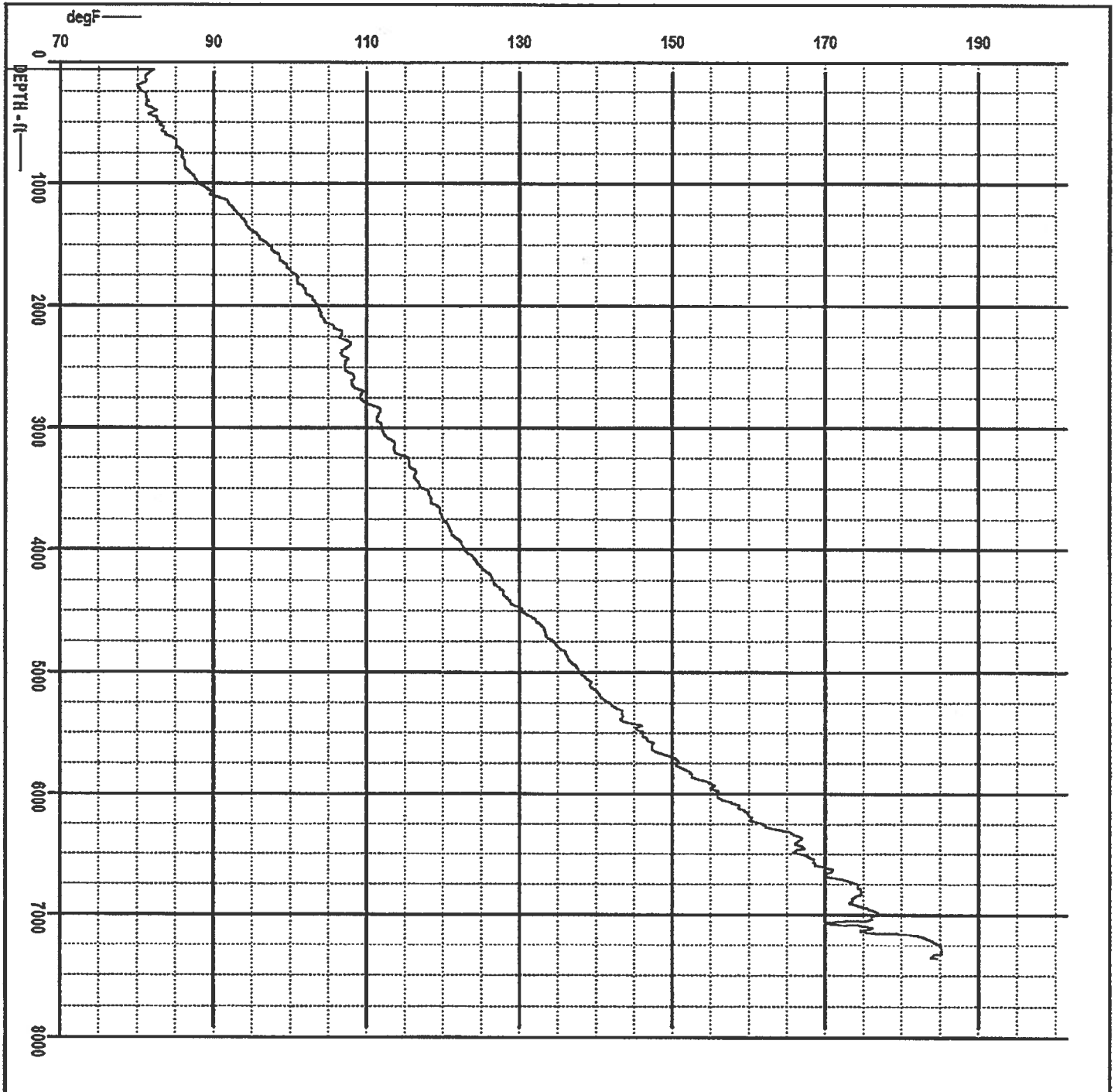
NOTE: Antero received CBL Delay Request approval from COGCC Engineer, Jay Krabacher on 6/7/2012, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic



Company	ANTERO RESOURCES PICEANCE CORP		
Well	McLin C-2		
Legal Desc.	S: 13 TWP: 6S	RNG:92W	Date 3-JUN-2012
County	GARFIELD		State COLORADO
API#	05-045-20112-00		



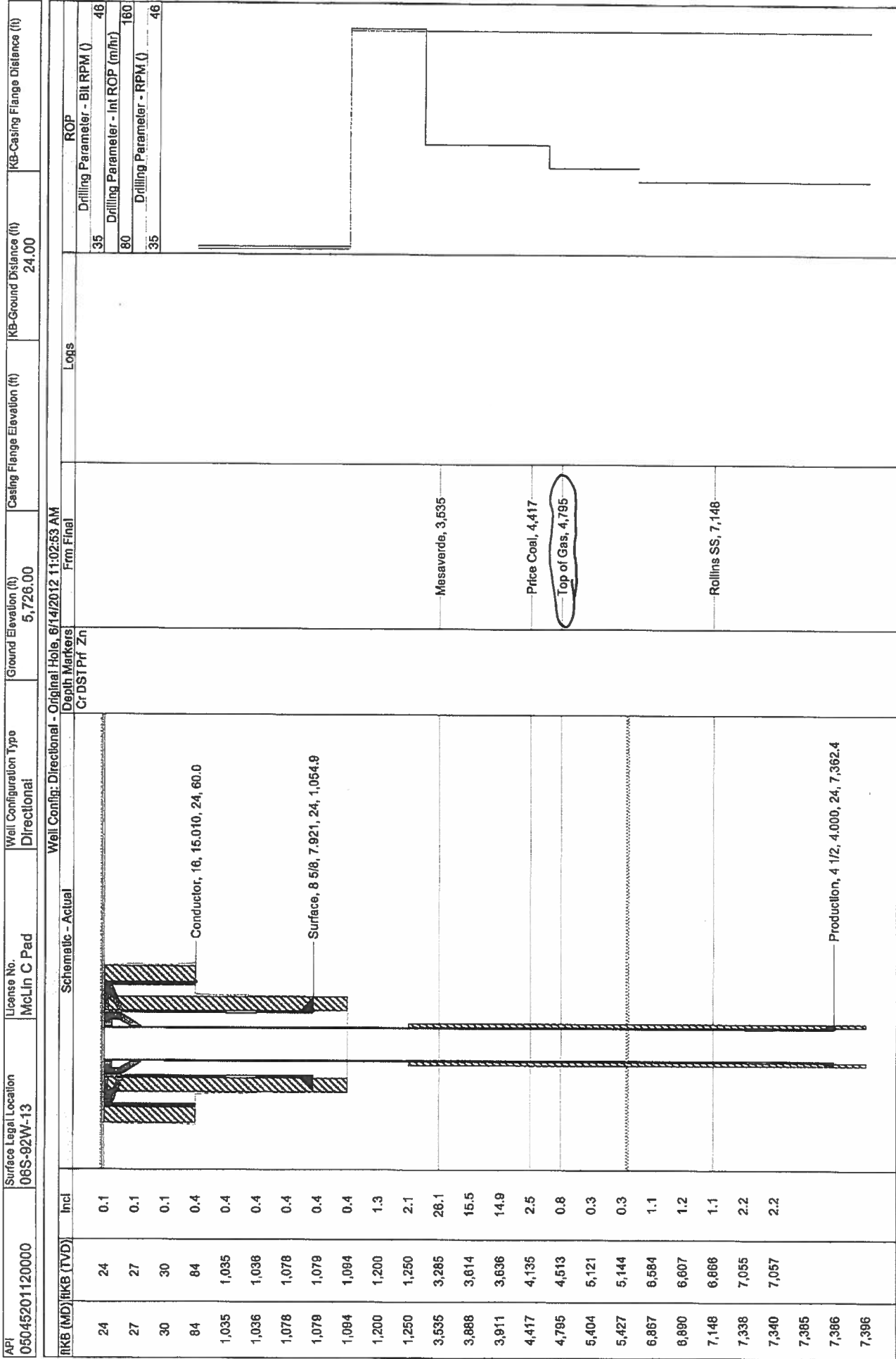
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Geological Schematic

Well Name: McLin C2



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