

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400275599

Date Received:

04/23/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263-3641

3. Address: P O BOX 27757

Fax: (970) 263-3694

City: HOUSTON

State: TX

Zip: 77227

5. API Number 05-045-11807-00

6. County: GARFIELD

7. Well Name: CASCADE CREEK

Well Number: 697-20-56DA

8. Location: QtrQtr: NESE

Section: 20

Township: 6S

Range: 97W

Meridian: 6

9. Field Name: GRAND VALLEY

Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Type:

Treatment Date: 01/15/2007

End Date:

Date of First Production this formation: 01/20/2007

Perforations

Top: 4996

Bottom: 6236

No. Holes: 97

Hole size: 36/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

3 stages of slickwater frac with 160,531 bbls of frac fluid and 142,790 lbs of white sand proppant

This formation is commingled with another formation:



Yes



No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/22/2012

Hours: 6

Bbl oil: 0

Mcf Gas: 87

Bbl H2O: 10

Calculated 24 hour rate:

Bbl oil: 0

Mcf Gas: 348

Bbl H2O: 40

GOR: 0

Test Method: Flowing

Casing PSI: 431

Tubing PSI: 246

Choke Size: 14/64

Gas Disposition: SOLD

Gas Type: DRY

Btu Gas: 997

API Gravity Oil: 0

Tubing Size: 2 + 3/8

Tubing Setting Depth: 5822

Tbg setting date: 04/11/2012

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze:



Yes



No

If yes, number of sacks cmt

Bridge Plug Depth:

Sacks cement on top:

Comment:

Cleanout work occurred on the 697-20-56DA well; tubing was pulled and re-landed, and the well was returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 4/23/2012 Email joan_proulx@oxy.com
:

Attachment Check List

Att Doc Num	Name
400275599	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)