

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Lawson Phone: (303) 260-4533 Fax: (303) 629-8268

5. API Number 05-045-20163-00 6. County: GARFIELD 7. Well Name: T & T and Assoc. LTD Well Number: PA 532-7 8. Location: QtrQtr: LOT2 Section: 7 Township: 7S Range: 95W Meridian: 6 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:

Treatment Date: 09/20/2011 End Date: Date of First Production this formation: 09/22/2011

Perforations Top: 4595 Bottom: 6481 No. Holes: 127 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: [ ]

2990 gal 7.5% HCL; 796800# 30/50 Sand; 21178 BBLS Slickwater (Summary).

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Number of staged intervals: Total acid used in treatment (bbl): Max frac gradient (psi/ft): Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/13/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 989 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 989 Bbl H2O: 0 GOR: 0 Test Method: Flowing Casing PSI: 1077 Tubing PSI: 919 Choke Size: 11/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1062 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6306 Tbg setting date: 10/15/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lawson

Title: Permit Tech II Date: 4/23/2012 Email julie.lawson@wpenergy.com  
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### **Attachment Check List**

Att Doc Num	Name
400275244	FORM 5A SUBMITTED
400275247	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Added 24 gas flow based on test data.	6/20/2012 7:21:56 AM

Total: 1 comment(s)