

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400275244

Date Received:

04/23/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Julie Lawson
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4533
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-20163-00 6. County: GARFIELD
 7. Well Name: T & T and Assoc. LTD Well Number: PA 532-7
 8. Location: QtrQtr: LOT2 Section: 7 Township: 7S Range: 95W Meridian: 6
 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: _____
 Treatment Date: 09/20/2011 End Date: _____ Date of First Production this formation: 09/22/2011
 Perforations Top: 4595 Bottom: 6481 No. Holes: 127 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

2990 gal 7.5% HCL; 796800# 30/50 Sand; 21178 BBLS Slickwater (Summary).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____

Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Number of staged intervals: _____

Total acid used in treatment (bbl): _____

Max frac gradient (psi/ft): _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____

Disposition method for flowback: _____

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/13/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 989 Bbl H2O: 0
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 989 Bbl H2O: 0 GOR: 0
 Test Method: Flowing Casing PSI: 1077 Tubing PSI: 919 Choke Size: 11/64
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1062 API Gravity Oil: 0
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6306 Tbg setting date: 10/15/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Lawson

Title: Permit Tech II Date: 4/23/2012 Email julie.lawson@wpenergy.com
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Attachment Check List

Att Doc Num	Name
400275244	FORM 5A SUBMITTED
400275247	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added 24 gas flow based on test data.	6/20/2012 7:21:56 AM

Total: 1 comment(s)