

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

DOCUMENT
#2229188

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
6/18/2012

1. OGCC Operator Number: 66561	4. Contact Name Chris Clark	Complete the Attachment Checklist OP OGCC
2. Name of Operator: OXY USA Inc., Attn: Karen Summers	Phone: 970-263-3651	
3. Address: P.O. Box 27757 City: Houston State: TX Zip 77227-7757	Fax: 970-263-3694	
5. API Number	OGCC Facility ID Number 334528	Survey Plat
6. Well/Facility Name: Currier	7. Well/Facility Number 26-15	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE 26 9S 94W 6 PM		Surface Eqpm Diagram
9. County: Mesa	10. Field Name: Brush Creek	Technical Info Page X
11. Federal, Indian or State Lease Number: N/A		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> H-NL/F-SL <input type="checkbox"/> F-LU/F-WL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____	
Latitude _____	Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____	Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
Ground Elevation _____	Distance to nearest well same formation _____ Surface owner consultation date: _____
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 6/15/2012	<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 6/18/2012 Email: chris_clark@oxy.com
Print Name: Chris Clark Title: Regulatory Lead

COGCC Approved: Alex Fischer

Title Enviro. Supervisor Date: 6/18/2012
Western Colorado

CONDITIONS OF APPROVAL, IF ANY:

SEE ATTACHED FOR COA.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	66561	API Number:	
2. Name of Operator:	OXY USA Inc.	OGCC Facility ID #	334528
3. Well/Facility Name:	Currier	Well/Facility Number:	26-15
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE 26 9S 94W 6 PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

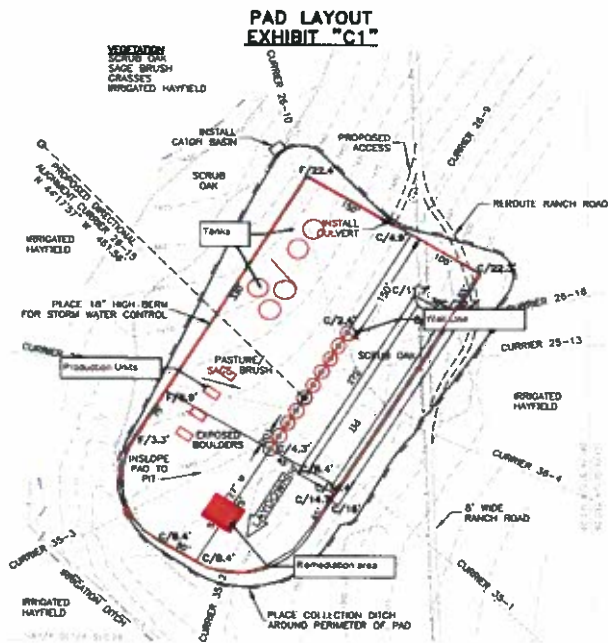
5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA Inc. is requesting permission to move and store contaminated soil from the Texaco-Starnar 26-32 location (OGCC Facility ID #312520) to the Currier 26-15 pad (OGCC Facility ID #334528) so that final reclamation proceedings can be started on the Texaco-Starnar 26-32 location.

The soil was impacted with drilling mud and produced water. The amount of soil to be moved to the Currier 26-15 pad is approximately 25 yards, and it is estimated that the soil will be stored at that location for approximately 12 months.

While the soil is contained at the Currier 26-15, OXY USA Inc. will move forward with treatment and/or disposal of the impacted soil.

An area approximately 20' X 20' in the south corner of the pad will be bermed using pad surface material and lined with HDPE liner. The affected soil will be excavated from the Texaco-Starnar 26-32 pad and transported to the Currier 26-15 pad via truck and deposited within the lined berm. The material will be spread to a uniform thickness not to exceed 3'. Soil amendments of fertilizer and microbes may be added to the soil to enhance remediation efforts. Soil samples of the material will be collected when the material has been placed on the liner initially, and again on a 3-month frequency to evaluate the effectiveness of the remediation. Sample analysis will consist of TPH GRO/DRO, BETX, EC, SAR, pH and As. The results will be compared to COGCC Table 910-1 as release criteria. Upon achievement of release criteria concentraions, the material will be incorporated into the Currier 26-15 pad location.



From: [Fischer, Alex](#)
To: [Scan, OGCC](#); [Spry ORourke, Linda](#); "[Chris_Clark@oxy.com](#)"
Cc: [Sean_Norris@oxy.com](#); [Joan_Proulx@oxy.com](#)
Subject: FW: Texaco Starner Soils Sundry
Date: Monday, June 18, 2012 4:53:41 PM
Attachments: [img-618151610-0001.pdf](#)

Amber- please data enter, include COA: Analytical results characterizing the effectiveness of treatment will be submitted via Sundry at three month intervals for up to 12 months, APPROVE by Alex and upload to Facility IDs: 334528 and 312520 and API: 077-08444. Please include this email as part the attached Sundry.

Chris- you are still planning on doing the site walk and reconnaissance as well as sampling the creek upgradient and downgradient, correct? Upon doing so, and you have the analytical back, as opposed to a Form 27, go ahead and fill out a Form 19 (even though the release is estimated to be less than 5 bbl). That way everything is documented.

Thanks
Alex

Alex Fischer, P.G.
Environmental Supervisor - Western Colorado
Colorado Oil and Gas Conservation Commission
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Denver, CO 80203
(303) 894-2100 ext. 5138
(303) 894-2109 fax
alex.fischer@state.co.us

-----Original Message-----

From: Chris_Clark@oxy.com [mailto:Chris_Clark@oxy.com]
Sent: Monday, June 18, 2012 4:31 PM
To: Spry ORourke, Linda; Fischer, Alex
Cc: Sean_Norris@oxy.com; Joan_Proulx@oxy.com
Subject: Texaco Starner Soils Sundry

Alex as a follow up to our conversation of last Friday please find the attached Sundry seeking COGCC approval to transport and treat some drilling mud/produced water impacted soils from the Texaco Starner 26-32 well pad location to an adjacent pad the Currier 2615. Both pads are under the same lease, and the surface property owned by Carlyle Currier. Mr. Currier has been consulted and is in agreement with our proposed operation. Our request will allow for a timely reclamation of the Texaco Starner well pad which has been P&A'ed.

Please let me know if you have any questions or require any additional information.

Thanks,
Chris

Chris Clark
Field Regulatory Lead - Piceance
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Grand Junction, CO 81506
970-462-8375 Mobile
970-263-3651 Office