

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400273912 Date Received: 04/18/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Marina Ayala Phone: (720) 876-5905 Fax: (720) 876-6905

5. API Number 05-045-15068-00 6. County: GARFIELD 7. Well Name: FEDERAL SAVAGE 8. Location: QtrQtr: NWNW Section: 11 Township: 7S Range: 94W Meridian: 6 9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: Treatment Date: 02/17/2012 End Date: Date of First Production this formation: 03/22/2012 Perforations Top: 6198 Bottom: 8459 No. Holes: 243 Hole size: 0.39

Provide a brief summary of the formation treatment: Open Hole: [ ] Stages 1-9 treated with a total of: 117,283 bbls of Slickwater

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Number of staged intervals: Total acid used in treatment (bbl): Max frac gradient (psi/ft): Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/28/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1121 Bbl H2O: 354 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1121 Bbl H2O: 354 GOR: 0 Test Method: Flowing Casing PSI: 2150 Tubing PSI: 1350 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7704 Tbg setting date: 03/27/2012 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala \_\_\_\_\_

Title: Permitting Technician Date: 4/18/2012 Email marina.ayala@encana.com  
:

### **Attachment Check List**

Att Doc Num	Name
400273912	FORM 5A SUBMITTED
400273921	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)