

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2331913

Date Received:

03/21/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: ANGELA NEIFERT-KRAISER  
Phone: (303) 606-4398  
Fax: (303) 629-8285

5. API Number 05-045-18308-00  
6. County: GARFIELD  
7. Well Name: Mahaffey  
Well Number: PA 444-25  
8. Location: QtrQtr: SESW Section: 25 Township: 6S Range: 95W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:  
Treatment Date: 11/03/2010 End Date: Date of First Production this formation: 11/03/2010  
Perforations Top: 5873 Bottom: 7982 No. Holes: 174 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

5023 GALS 7 1/2% HCL; 132158# 30/50 SAND; 35399 BBLS SLICKWATER (SUMMARY)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/28/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1005 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1005 Bbl H2O: 0 GOR: 0  
Test Method: FLOWING Casing PSI: 1433 Tubing PSI: 1156 Choke Size: 48/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1060 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7625 Tbg setting date: 12/06/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANGELA NEIFERT-KRAISER

Title: REGULATORY SPECIALIST Date: 10/7/2011 Email ANGELA.NEIFERT-  
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### **Attachment Check List**

Att Doc Num	Name
2331913	FORM 5A SUBMITTED
2331914	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	off hold; form 5 approved.	6/19/2012 8:19:34 AM
Permit	on hold pending approval of form 5	5/18/2012 3:09:05 PM

Total: 2 comment(s)