

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400296716

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Matt Barber
Phone: (303) 606-4385
Fax: (303) 629-8268

5. API Number 05-045-20470-00
6. County: GARFIELD
7. Well Name: ExxonMobil
Well Number: GM 343-22
8. Location: QtrQtr: NWSW Section: 23 Township: 6S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/06/2011 End Date: 12/31/2011 Date of First Production this formation: 01/05/2012

Perforations Top: 5971 Bottom: 7754 No. Holes: 131 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: [ ]

3009 gals 7.5% HCL; 986,435# 30/50 Sand; 97,547 Bbls Slickwater

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 97618 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Number of staged intervals: 6

Total acid used in treatment (bbl): 71 Max frac gradient (psi/ft): 0.62

Recycled water used in treatment (bbl): 97547 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 986435 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/02/2012 Hours: 24 Bbl oil: Mcf Gas: 1120 Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: 1120 Bbl H2O: GOR:

Test Method: Flowing Casing PSI: 2107 Tubing PSI: 1721 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1056 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7537 Tbg setting date: 02/14/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

\*All flowback water entris are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: \_\_\_\_\_ Email matt.barber@wpenergy.com  
:

### **Attachment Check List**

Att Doc Num	Name
400296840	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)