FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400296165

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
   City: DENVER   State: CO   Zip: 80217-

4. Contact Name: JOEL MALEFYT
   Phone: (720) 929-6828
   Fax: (720) 929-7828

5. API Number: 05-123-34450-00
6. County: WELD
7. Well Name: BARCLAY   Well Number: 29C-27HZ
8. Location: QtrQtr: SESW   Section: 27   Township: 3N   Range: 66W   Meridian: 6
   Footage at surface: Distance: 616 feet Direction: FSL   Distance: 2012 feet Direction: FWL
   As Drilled Latitude: 40.190537   As Drilled Longitude: -104.765648

GPS Data:
   Data of Measurement: 03/20/2012   PDOP Reading: 1.4   GPS Instrument Operator's Name: Renee Doiron

   ** If directional footage at Top of Prod. Zone   Dist.: 459 feet. Direction: FNL   Dist.: 1630 feet. Direction: FWL
      Sec: 27   Twp: 3N   Rng: 66W
   ** If directional footage at Bottom Hole   Dist.: 674 feet. Direction: FSL   Dist.: 1758 feet. Direction: FWL
      Sec: 27   Twp: 3N   Rng: 66W

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/06/2012 13. Date TD: 02/18/2012 14. Date Casing Set or D&A: 02/21/2012

15. Well Classification:
   ☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11895 TVD** 7414   17 Plug Back Total Depth MD 11884 TVD** 7403

18. Elevations GR 4959 KB 4976   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL; HZ; NFE-GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	889	660	17	889	CALC
1ST	8+3/4	7	26	0	7,844	754	0	7,844	CBL
1ST LINER	6+1/8	4+1/2	11.6	6769	11,885				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,244		☐	☐	
NIOBRARA	4,187		☐	☐	
SUSSEX	4,431		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST   Date: _____   Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
400296197	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
400296198	Directional Survey **	Yes ☒ No ☐
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☐ No ☒
	Other	Yes ☐ No ☒
Other Attachments		
400296200	DIRECTIONAL DATA	Yes ☒ No ☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)