

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400296094

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10051
2. Name of Operator: APOLLO OPERATING LLC
3. Address: 1538 WAZEE ST STE 200
City: DENVER State: CO Zip: 80202
4. Contact Name: TANYA CARPIO
Phone: (303) 830-0888 X.201
Fax: (303) 830-2818

5. API Number 05-123-33883-00
6. County: WELD
7. Well Name: HOAGLAND
Well Number: 43-4D
8. Location: QtrQtr: SESE Section: 4 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/04/2012 End Date: 06/04/2012 Date of First Production this formation: 06/04/2012

Perforations Top: 7531 Bottom: 7554 No. Holes: 92 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: ☐

TREAT WITH 800 BBLS WATER PAD, 4133 BBLS SLICKWATER AND 90,300 LBS OTTAWA 30/50 SAND, FLUSHED WITH 300 BBLS SLICKWATER. AVERAGE PRESS=3900 PSI, MAX PRESS=4482 PSI, AR=57.9 BPM, MAX RATE=60.6 BPM.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 4951 Max pressure during treatment (psi): 4482

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Number of staged intervals: 6

Total acid used in treatment (bbl): 0 Max frac gradient (psi/ft): 0.85

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 765

Fresh water used in treatment (bbl): 4951 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 90300 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/05/2012 Hours: 18 Bbl oil: 6 Mcf Gas: 175 Bbl H2O: 20

Calculated 24 hour rate: Bbl oil: 120 Mcf Gas: 175 Bbl H2O: GOR: 1458

Test Method: FLOWING Casing PSI: 790 Tubing PSI: Choke Size: 12/64

Gas Disposition: VENTED Gas Type: DRY Btu Gas: 1250 API Gravity Oil: 45

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TANYA CARPIO
Title: OFFICE MANAGER Date: _____ Email TCARPIO@APOLLOOPERATING.COM
:

Attachment Check List

Att Doc Num	Name
400296157	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)