



SUPERIOR WELL SERVICES

SALES AND SERVICE FIELD TICKET

TICKET NO. 45- 007623
SERVICE DATE 2-15-12
TICKET PAGE 1 of 1

0903 Master Field Ticket

CHARGE TO <i>P.D.C.</i>		LEASE NAME OR PROJECT <i>Booth 25-32</i>		
ADDRESS		COUNTY <i>Weld</i>	STATE <i>CO</i>	
		FIELD <i>Wattenberg</i>	WELL PERMIT NUMBER	
OWNER		SERVICE ENGINEER <i>Misner</i>		
PURCHASE ORDER / REFERENCE <i>ZPJ11</i>	JOB TYPE <i>Log/Port</i>	CALLED OUT TIME DATE	ON LOCATION TIME <i>5:00</i> DATE <i>2-15</i>	COMPLETED TIME DATE

SIGNATURE of CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT NAME HERE) *Rita Alvarado* *ZPJ11*

X *[Signature]* I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.

LOC	PRICE REFERENCE	AMOUNT	DESCRIPTION	UNIT COST	TOTAL COST
45	70 214 0200	6700'	CBL Depth Charge	\$.30/ft	\$ 2010 ⁰⁰
45	70 212 0200	6700'	CBL OPS Charge	\$.30/ft	\$ 2010 ⁰⁰
45	50 200 9998		Fuel Charge		\$ 85 ⁰⁰
		7528'-7536'	Perforate 4 1/2" casing 17g .41" entry 21.12" Penetration 3SPF 2' shot total		
45	75 805 0065		20 shot Min		\$ 2100 ⁰⁰
45	75 815 0065		4 shorts at	\$ 35 ⁰⁰	\$ 140 ⁰⁰
					\$ 6345 ⁰⁰
			Less 49.8 %		- (\$ 2845 ⁰⁰)
			<i>Jake M.</i> <i>Jared H.</i>		

CUSTOMER OR AGENT SIGNATURE X <i>[Signature]</i>	Unless satisfactory credit terms have been established prior to services payment in advance may be required. All invoices rendered for services performed by Superior Well Services shall be paid as indicated on the invoice within thirty days (30) from date of receipt. If not paid within thirty (30) days the unpaid amount is subject to interest at one and one half percent (1 1/2%) per month (eighteen percent per annum). All discounts indicated on the invoice are based upon payment within the invoice payment term and are subject to being cancelled by Superior Well Services if not paid within terms. If it should be necessary to employ an attorney to collect the amount due, you will be held liable for attorney's fees and collection costs. Superior Well Services, price book is incorporated herein by reference, which also contains all invoice payment terms.	Subtotal Bal Due ➔ \$ 3500 ⁰⁰
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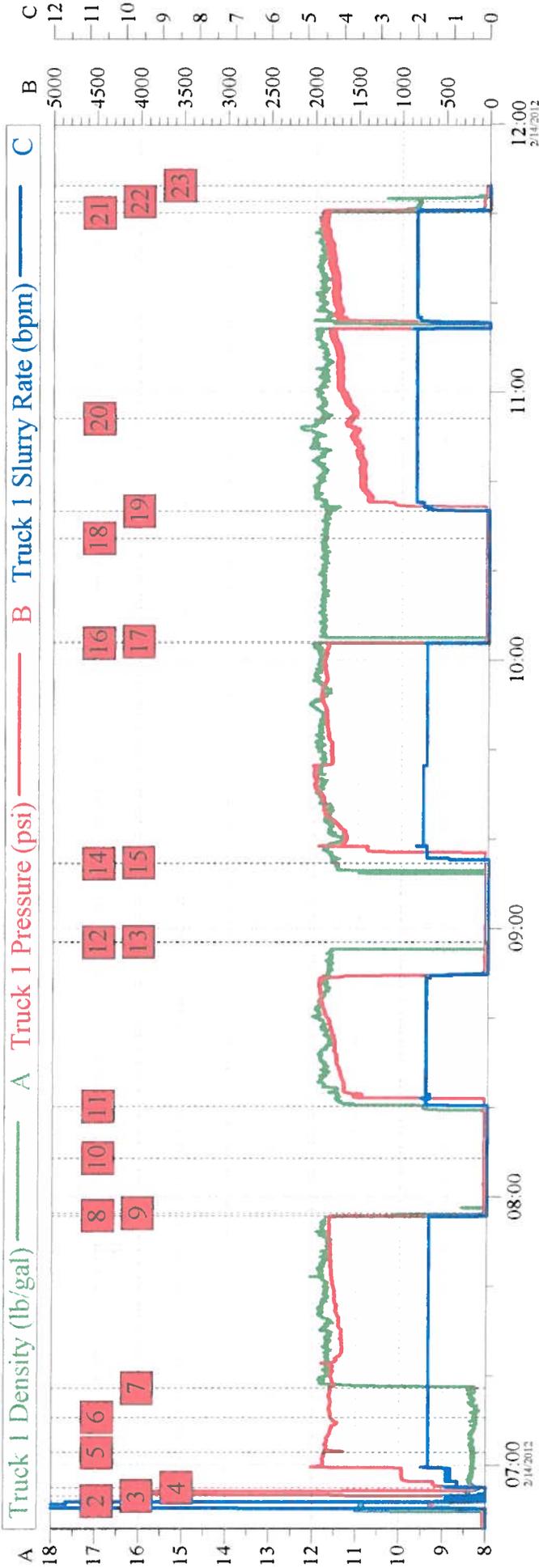
The Road to Excellence Starts with Safety

Sold To #: 304535	Ship To #: 2075354	Quote #:	Sales Order #: 9282802
Customer: PDC ENERGY EBUS		Customer Rep: ALVARODO, PHILIP	
Well Name: Booth	Well #: 25-32	API/UWI #:	
Field: Wattenberg	City (SAP): MILLIKEN	County/Parish: Weld	State: Colorado
Legal Description:			
Lat: N 40.373 deg. OR N 40 deg. 22 min. 22.166 secs.		Long: W 104.838 deg. OR W -105 deg. 9 min. 41.533 secs.	
Contractor:		Rig/Platform Name/Num:	
Job Purpose: Recement Service			Ticket Amount:
Well Type: Development Well		Job Type: Recement Service	
Sales Person: FLING, MATTHEW		Srvc Supervisor: PICKELL, CHRISTOPHER	MBU ID Emp #: 396838

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	02/14/2012 06:51							
Test Lines	02/14/2012 06:53		1			3800. 0		PRESSURE TEST LINES TO 3500 PSI. CHECK FOR VISIBLE LEAKS AND PRESSURE LOSS
Pump Spacer 1	02/14/2012 06:54		1.6	10		1780. 0		PUMP WATER SPACER WITH CLAYWEB. WATER PROVIDED BY THE RIG
Pump Spacer 2	02/14/2012 07:02		1.6	12	22	1780. 0		PUMP MUDFLUSH SPACER MIXED WITH WATER FROM THE RIG
Pump Spacer 1	02/14/2012 07:10		1.6	10	32	1780. 0		PUMP WATER SPACER WITH CLAYWEB. WATER PROVIDED BY THE RIG
Pump Cement	02/14/2012 07:17		1.6	59	91	1780. 0		PUMP FILLCEM CEMENT 156 SKS 11.8 PPG 2.12 CUFT/SK 11.55 GAL/SK MIXED WITH RIG WATER
Shutdown	02/14/2012 07:55							SHUTDOWN FOR RIG TO PULL 38 JOINTS OF 1 1/4 INCH TUBING
Pump Cement	02/14/2012 08:20		1.7	50	141	2000. 0		PUMP FILLCEM CEMENT 133 SKS 11.8 PPG 2.12 CUFT/SK 11.55 GAL/SK MIXED WITH RIG WATER

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	02/14/2012 08:56							SHUTDOWN FOR RIG TO PULL 35 JOINTS
Pump Cement	02/14/2012 09:14		1.7	85	226	2000.0		PUMP FILLCEM CEMENT 225 SKS 11.8 PPG 2.12 CUFT/SK 11.55 GAL/SK MIXED WITH RIG WATER
Shutdown	02/14/2012 10:03							SHUTDOWN FOR RIG TO PULL 53 JOINTS
Pump Cement	02/14/2012 10:33		2	38	264	1400.0		PUMP FILLCEM 11.8 PPG 2.06 CUFT/SK 11.55 GAL/SK
Pump Tail Cement	02/14/2012 10:54		2	105	369	1500.0		PUMP SECOND FILLCEM BLEND 285 SKS 11.8 PPG 2.06 CUFT/SK 11.15 GAL/SK MIXED WITH RIG WATER. GOT CEMENT BACK TO SURFACE THEN PUMPED 3 BBL PLUS 8 BBL FROM THE TUB
Pump Displacement	02/14/2012 11:40							DISPLACE TO CLEAN LINES USING RIG WATER
Shutdown	02/14/2012 11:42							
End Job	02/14/2012 11:42							

BOOTH 25-32
PDC



Global Event Log

Intersection	T1P	Intersection	T1P	Intersection	T1P
2 Start Job	06:51:55 207.7	3 Test Lines	06:53:05 141.9	4 Pump Water Spacer	06:54:53 67.59
5 Pump Mudflush	07:02:48 1855	6 Pump Water Spacer	07:10:42 1786	7 Pump Fillcem 11.8#	07:17:11 1798
8 Shutdown	07:55:46 115.0	9 Pause	07:56:20 36.85	10 Resume	08:08:37 33.00
11 Pump Fillcem 11.8#	08:20:14 44.00	12 Shutdown	08:56:53 32.00	13 Pause	08:57:02 32.00
14 Resume	09:14:30 33.00	15 Pump Fillcem 11.8#	09:14:41 39.00	16 Shutdown	10:03:54 131.9
17 Pause	10:04:08 54.72	18 Resume	10:27:19 27.00	19 Pump Fillcem 11.8#	10:33:25 34.00
20 Pump Fillcem 11.8#	10:54:05 1608	21 Pump Displacement	11:40:06 1906	22 End Job	11:42:35 73.00
23 Ending Job	11:46:12 35.00				

Customer:	PDC	Job Date:	14-Feb-2012	Sales Order #:	9282802
Well Description:	BOOTH 25-32	UWI:	05-123-19894-00		
	SERVICE SUPERVISOR CHRISTOPHER PICKFILL		SERVICE OPERATOR RYAN OZBUN		