

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2288498

Date Received:
05/08/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254 Contact Name: RICH LARSON
Name of Operator: RED MESA HOLDINGS/O&G LLC Phone: (970) 558-3302
Address: 5619 DTC PARKWAY - STE 800 Fax: (970) 588-3562
City: GREENWOOD State: CO Zip: 80111 Email: RLARSON@REDMES1.COM

For "Intent" 24 hour notice required, Name: LABOWSKIE, STEVE Tel: (970) 946-5073
COGCC contact: Email: steve.labowskie@state.co.us

API Number 05-067-06550-00 Well Number: 1
Well Name: ROWE
Location: QtrQtr: NESE Section: 21 Township: 33N Range: 12W Meridian: N
County: LA PLATA Federal, Indian or State Lease Number: _____
Field Name: RED MESA Field Number: 72890

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.088370 Longitude: -108.150160
GPS Data:
Date of Measurement: 10/01/2008 PDOP Reading: 1.7 GPS Instrument Operator's Name: GENE REININGER
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
Casing to be pulled: Yes No Top of Casing Cement: _____
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: NO CASING

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
POINT LOOKOUT	900	1000			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+3/4	10	40	63	35	63	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 92 sks cmt from 1168 ft. to 1068 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 92 sks cmt from 950 ft. to 850 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 92 sks cmt from 550 ft. to 450 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 55 sks cmt from 113 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set 20 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RICHARD A LARSON

Title: AUTHORIZED PERSON Date: 4/30/2012 Email: RLARSON@REDMES1.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 6/14/2012

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 12/13/2012

Provide 48 hrs notice prior to MIRU (pls use eform 42)

Tag the the first three (3) plugs set since they are in open hole

Leave a vent hole in casing or PA marker at surface for any remaining trapped gas

Attachment Check List

Att Doc Num	Name
2288498	FORM 6 INTENT SUBMITTED
2288499	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)