

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Lawson
Phone: (303) 260-4533
Fax: (303) 629-8268

5. API Number 05-103-11683-00
6. County: RIO BLANCO
7. Well Name: Federal RGU
Well Number: 431-25-198
8. Location: QtrQtr: NWNE Section: 25 Township: 1S Range: 98W Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/03/2011 End Date: 11/03/2011 Date of First Production this formation: 10/22/2011

Perforations Top: 11814 Bottom: 11963 No. Holes: 20 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: []

1000 gal 10% HCL; 101599# 30/50 Sand; 3837 BBLS Slickwater.

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 3861 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Number of staged intervals: 1

Total acid used in treatment (bbl): 23 Max frac gradient (psi/ft): 0.67

Recycled water used in treatment (bbl): 3837 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 101599 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/21/2011 End Date: 11/03/2011 Date of First Production this formation: 10/22/2011
Perforations Top: 11990 Bottom: 12322 No. Holes: 40 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1858 gal 10% HCL; 238296# 30/50 Sand; 8670 BBLs Slickwater.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 8714 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Number of staged intervals: 2

Total acid used in treatment (bbl): 44 Max frac gradient (psi/ft): 0.63

Recycled water used in treatment (bbl): 8670 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 238296 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/20/2011 End Date: 10/21/2011 Date of First Production this formation: 10/22/2011
Perforations Top: 12369 Bottom: 12609 No. Holes: 28 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1143 gal 10% HCL; 210494# 30/50 Sand; 7544 BBLS Slickwater.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 7572 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Number of staged intervals: 2

Total acid used in treatment (bbl): 27 Max frac gradient (psi/ft): 0.61

Recycled water used in treatment (bbl): 7544 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 210494 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/08/2011 End Date: 11/19/2011 Date of First Production this formation: 10/22/2011
Perforations Top: 9255 Bottom: 11504 No. Holes: 194 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

9000 gal 10% HCL; 1017522# 30/50 Sand; 282417# 100-Mesh Sand; 46886 BBLs Slickwater.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 47100 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Number of staged intervals: 9

Total acid used in treatment (bbl): 214 Max frac gradient (psi/ft): 0.51

Recycled water used in treatment (bbl): 46886 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1299939 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/20/2011 End Date: 11/19/2011 Date of First Production this formation: 10/22/2011
Perforations Top: 9255 Bottom: 12609 No. Holes: 282 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

13001 gal 10% HCL; 1567911# 30/50 Sand; 282417 100-Mesh Sand; 66938 BBLS Slickwater.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 67248 Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: _____ Number of staged intervals: 13
Total acid used in treatment (bbl): 309 Max frac gradient (psi/ft): 0.51
Recycled water used in treatment (bbl): 66938 Flowback volume recovered (bbl): 46869
Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1850328 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/26/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1212 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1212 Bbl H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 2234 Tubing PSI: 1911 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1053 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 12237 Tbg setting date: 04/16/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____
*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Julie Lawson
Title: Permit Tech II Date: _____ Email: julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Name
400295937	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)