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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED MAY 29 2012 COGCC

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 16700 2. Name of Operator: Chevron Production 3. Address: 100 Chevron Road City: Rangely State: CO Zip 81648 4. Contact Name: Diane L Peterson Phone: 970-675-3842 Fax: 970-675-3800 5. API Number: 05-103-08438 OGCC Facility ID Number: 47443 6. Well/Facility Name: FEE 7. Well/Facility Number: 117X 8. Location: SESW Section 31, T2N, R102W, 6TH P.M. 9. County: Rio Blanco 10. Field Name: Rangely Weber Sands 11. Federal, Indian or State Lease Number: FEE

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 6/15/2012 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete. Signed: Diane L Peterson Date: 5/23/2012 Email: dlpe@chevron.com Print Name: DIANE L PETERSON Title: REGULATORY SPECIALIST

COGCC Approved: David Anderson Title: PE II Date: 6/14/2012

CONDITIONS OF APPROVAL, IF ANY:

Submit Form 5 (Drilling Completion Report) showing new cement squeeze and attach cement tickets. Submit within 30 days after the work is complete.

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

MAY 29 2012

COGCC

1. OGCC Operator Number: 16700 API Number: 05-103-08438
 2. Name of Operator: Chevron USA Inc OGCC Facility ID # 47443
 3. Well/Facility Name: FEE Well/Facility Number: 117X
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian):

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

During a routine well work job on Fee117X a leak in the surface casing was found near the bottom of the cellar.
 PROPOSED WORK PLAN:

PU & RIH w/RBP and verify surface casing leak near bottom of cellar, acquire injection rate.

Perform casing squeeze

- 5a. Set RBP @ 1000', 5 sxs sand on top
- 5b. MIRU Cementer and pump cement
- 5c. Reverse out excess cement and leave 300# on csg. WOC
- 5d. POOH.
- 5e. PU & RIH w/bit to clean out
- 5f. Test casing to 300# for 15 min.

RIH w/ WS to recover RBP, POOH.
 RETURN WELL TO PRODUCTION

If you have question concerning this procedure, please call Chevron Petroleum Engineer Kelly Brady 970-675-3711

*ZERO BRADENHEAD PRESSURE,
 PER KELLY BRADY ON 6/14/2012.*

D.A.

Rangely Weber Sand Unit

**FEE 117X
Current Wellbore**

05/03/12

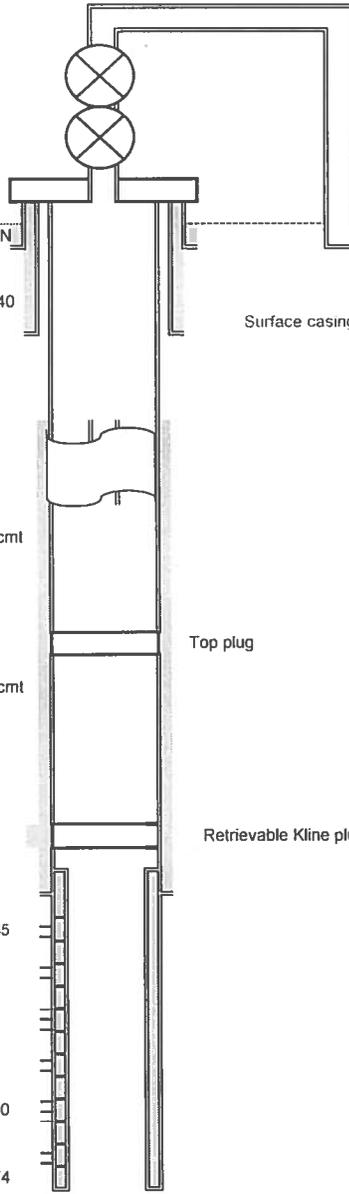
Well Details:	
STATE & CO	CO - Rio Blanco
TWNS & RNG	T2N & R102W
SECTION	(SESW) 31
API	05-103-0843800
CHEVNO	DL1164

Casing Details:	
Type	Depth
KB	5376
GL	5361
16 in. #/ft, UNKNOWN	0 - 40,' 4 YDS sxs cmt
9.625 in. 32.3 #/ft, H-40	0 - 783,' 420 sxs cmt
7 in. 23 #/ft, K-55	0 - 4309,' sxs cmt
7 in. 23 #/ft, N-80	4309 - 5578,' 250 sxs cmt
5.5 in. 17 #/ft, L-80	5421 - 6614,' 260 sxs cmt
Perfs, Top	5865
Perfs, Blm	6490
PBTD	6574
TD	6617

Formation	Depth
Niobrara	2102
Frontier	2980
Frontier Snd	3072
Mowry	
Dakota	3348
Morrison	3420
Curtis	0
Entrada	0
Camel	0
Navajo	0
Chinle	0
Shinarump	0
Moenkopi	0
Weber	5850

GOC_CALC	5706	FT	PAY
Weber 1a	5850	150	38
Weber 2	6000		
Weber 3a	6003	80	37
Weber 4	6083		
Weber 5a	6123	101	18
Weber 6	6224		
Weber 7a	6237	102	30
Weber 8	6339		
Weber 9a	6375	89	25
Weber 10	6464		
Weber 11a	6474	0	0
		522	148
OWC_CALC	6476		

KB 5376
GL 5361
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5421 - 6614,' 260 sxs cmt
Perfs, Top 5865
Perfs, Blm 6490
PBTD 6574
TD 6617



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JUN 12 2012
COGCC

Surface casing leak below cellar

Top plug 2490

Retrievable Kline plug 5010

Perfs, Top 5865

Perfs, Blm 6490

PBTD 6574
TD 6617

Notes:

- 1-
- 2-
- 3-