



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
MAY 29 2012
COGCCComplete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 16700	4. Contact Name Diane L Peterson
2. Name of Operator: Chevron Production	Phone: 970-675-3842
3. Address: 100 Chevron Road	Fax: 970-675-3800
City: Rangely State: CO Zip 81648	
5. API Number 05-103-08438	OGCC Facility ID Number 47443
6. Well/Facility Name: FEE	7. Well/Facility Number 117X
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW Section 31, T2N, R102W, 6TH P.M.	
9. County: Rio Blanco	10. Field Name: Rangely Weber Sands
11. Federal, Indian or State Lease Number: FEE	

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	X	
Other		

General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond**
Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____
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<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
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<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 6/15/2012	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
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Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Diane L Peterson Date: 5/23/2012 Email: dlpe@chevron.com
Print Name: DIANE L PETERSON Title: REGULATORY SPECIALIST

COGCC Approved: David Amb Title: PE II Date: 6/14/2012

CONDITIONS OF APPROVAL, IF ANY:

Submit Form 5 (Drilling Completion Report) showing new cement squeeze and attach cement tickets. Submit within 30 days after the work is complete.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
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MAY 29 2012
COGCC

1. OGCC Operator Number:	16700	API Number:	05-103-08438
2. Name of Operator:	Chevron USA Inc		OGCC Facility ID # 47443
3. Well/Facility Name:	FEE	Well/Facility Number:	117X
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):			

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

During a routine well work job on Fee117X a leak in the surface casing was found near the bottom of the cellar.
PROPOSED WORK PLAN:

PU & RIH w/RBP and verify surface casing leak near bottom of cellar, acquire injection rate.

Perform casing squeeze

- 5a. Set RBP @ 1000', 5 sxs sand on top
- 5b. MIRU Cementer and pump cement
- 5c. Reverse out excess cement and leave 300# on csg. WOC
- 5d. POOH.
- 5e. PU & RIH w/bit to clean out
- 5f. Test casing to 300# for 15 min.

RIH w/ WS to recover RBP, POOH.
RETURN WELL TO PRODUCTION

If you have question concerning this procedure, please call Chevron Petroleum Engineer Kelly Brady 970-675-3711

*ZERO BRADENHEAD PRESSURE,
PER KELLY BRADY ON 6/14/2012.*

D.A.

Rangely Weber Sand Unit

FEE 117X
Current Wellbore

05/03/12

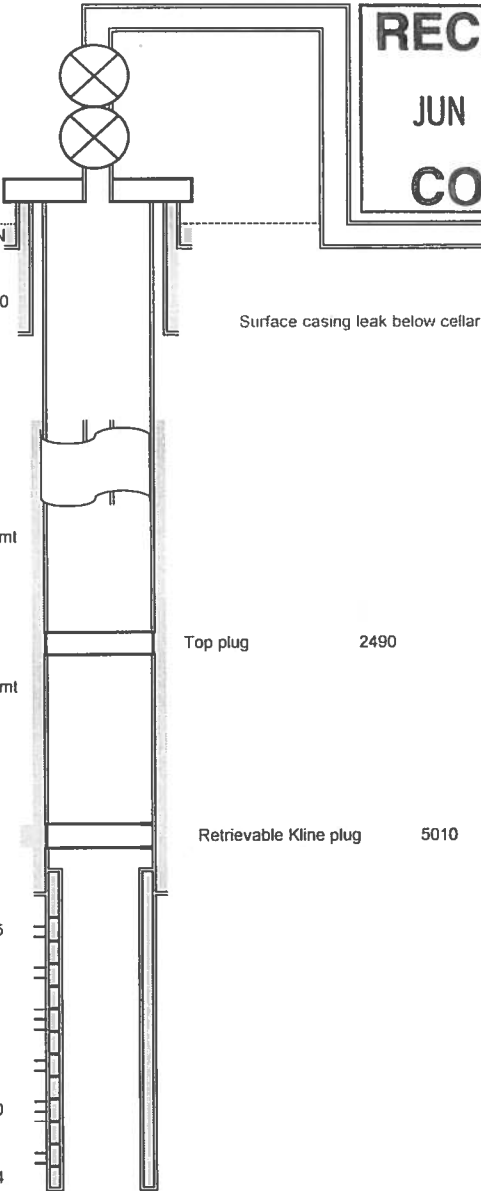
Well Details:	
STATE & CO	CO - Rio Blanco
TWNS & RNG	T2N & R102W
SECTION	(SESW) 31
API	05-103-0843800
CHEVNO	DL1164

Casing Details:	
Type	Depth
KB	5376
GL	5361
16 in. #/ft, UNKNOWN	0 - 40,' 4 YDS sxs cmt
9.625 in. 32.3 #/ft, H-40	0 - 783,' 420 sxs cmt
7 in. 23 #/ft, K-55	0 - 4309,' sxs cmt
7 in. 23 #/ft, N-80	4309 - 5578,' 250 sxs cmt
5.5 in. 17 #/ft, L-80	5421 - 6614,' 260 sxs cmt
Perfs, Top	5865
Perfs, Blm	6490
PBTD	6574
TD	6617

Formation	Depth
Niobrara	2102
Frontier	2980
Frontier Snd	3072
Mowry	
Dakota	3348
Morrison	3420
Curtis	0
Entrada	0
Camel	0
Navajo	0
Chinle	0
Shinarump	0
Moenkopi	0
Weber	5850

GOC_CALC	5706		
		FT	PAY
Weber 1a	5850	150	38
Weber 2	6000		
Weber 3a	6003	80	37
Weber 4	6083		
Weber 5a	6123	101	18
Weber 6	6224		
Weber 7a	6237	102	30
Weber 8	6339		
Weber 9a	6375	89	25
Weber 10	6464		
Weber 11a	6474	0	0
		522	148
OWC_CALC	6476		

KB 5376
GL 5361
16 in. #/ft, UNKNOWN
0 - 40,' 4 YDS sxs cmt
9.625 in. 32.3 #/ft, H-40
0 - 783,' 420 sxs cmt
7 in. 23 #/ft, K-55
0 - 4309,' sxs cmt
7 in. 23 #/ft, N-80
4309 - 5578,' 250 sxs cmt
5.5 in. 17 #/ft, L-80
5421 - 6614,' 260 sxs cmt
Perfs, Top 5865
Perfs, Blm 6490
PBTD 6574
TD 6617



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JUN 12 2012
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Notes:

- 1-
- 2-
- 3-