

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400294646

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: JOEL MALEFYT
Phone: (720) 929-6828
Fax: (720) 929-7828

5. API Number 05-123-33403-00
6. County: WELD
7. Well Name: ROBERTSON
Well Number: 15N-19HZ
8. Location: QtrQtr: NWNE Section: 19 Township: 2N Range: 64W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE
Treatment Date: 10/18/2011 End Date: 10/19/2011 Date of First Production this formation: 04/20/2012
Perforations Top: 10576 Bottom: 11245 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

FRAC'D THROUGH AN OPEN HOLE LINER 10576-11245. AVERAGE TREATING PRESSURE 5992, AVERAGE RATE 49.0, TOTAL BBLS OF FLUID 16591, TOTAL SAND WEIGHT 628531.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 16591

Max pressure during treatment (psi): 7514

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Number of staged intervals: 5

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 4170

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 628531

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/24/2012 Hours: 24 Bbl oil: 160 Mcf Gas: 200 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 160 Mcf Gas: 200 Bbl H2O: 0 GOR: 1250
Test Method: FLOWING Casing PSI: 1150 Tubing PSI: 800 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1129 API Gravity Oil: 44
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6906 Tbg setting date: 04/20/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST

Date: _____

Email: JOEL.MALEFYT@ANADARKO.COM

:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)