

February 23, 2012



John:

I have enclosed a form 27 and associated documentation for the Gebauer Lease. We are still in the process of completing the installation of fiberglass tanks as replacements for the evaporation and skim pits. Also we are in the process of setting up a contouring and reseeding program to begin before summer. The tasks we have completed to date are listed below:

1. We have excavated the pits and have hauled off soils to Buffalo Ridge Landfill
2. We have installed three fiberglass tanks and are in the process of hooking up and installing the remaining two.
3. The area has been roughly contoured but will require grading and more contouring upon completion of the installation of all the tanks. We will be reseeding upon completing of our dirt work,
4. Tanks, Treater, and Pumping unit have been painted Juniper Green
5. Placards have been installed. Signs and tank labels are in the process of being upgraded.
6. Documents and samples analysis are enclosed.

We are planning to finish the reseeding in June.

Sincerely
Gene

A handwritten signature in cursive script, appearing to read "Gene".

7011 2970 4000 3862 8256

#7091

FORM
27
Rev 6/99State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax: (303)894-2109



RECEIVED

FOR OGCC USE ONLY

FEB 27 2012

COGCC

OGCC Employee

☐ Spill ☐ Complaint
☐ Inspection ☐ NOAV

Tracking No:

SITE INVESTIGATION AND REMEDIATION WORKPLAN

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

☐ Spill or Release ☐ Plug & Abandon ☐ Central Facility Closure ☐ Site/Facility Closure ☒ Other (describe): Replacement of 7.4 cu yd fiberglass tanks

OGCC Operator Number: <u>31257</u>	Contact Name and Telephone: <u>Gene Fritzel</u>
Name of Operator: <u>Fritzel Resources, Inc.</u>	No: <u>970-768-0845</u>
Address: <u>P.O. Box 117</u>	Fax: <u>866-437-4804</u>
City: <u>Fort Morgan</u> State: <u>CO</u> Zip: <u>80701</u>	
API Number: <u>05-121-0677400</u>	County: <u>Washington</u>
Facility Name: <u>GERALD</u>	Facility Number: <u>1</u>
Well Name: <u>N01</u>	Well Number: <u>N01</u>
Location: (QtrQtr, Sec, Twp, Rng, Meridian): <u>NW NE Sec 1 W 54 N</u> Latitude: <u>40.05851</u> Longitude: <u>103.402645</u>	

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc.): PRODUCED WATER

Site Conditions: Is location within a sensitive area (according to Rule 901e)? ☐ Y ☒ N If yes, attach evaluation.

Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): RANGELAND / PASTURE

Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: CLAY LOAM SANDSON SERIES 64

Potential receptors (water wells within 1/4 mi, surface waters, etc.): NEAREST STOCKWELL 2065 FT

Description of Impact (if previously provided, refer to that form or document): PREV. FORM 27, MARCH 21, 2011

Impacted Media (check):	Extent of Impact	How Determined:
<input checked="" type="checkbox"/> Soils	<u>7.4 cu yd HAVE BEEN EXCAVATED</u>	<u>SAMPLES ENCLOSED</u>
<input type="checkbox"/> Vegetation	<u>AND SOILS REMOVED</u>	
<input type="checkbox"/> Groundwater		
<input type="checkbox"/> Surface Water		

REMEDIALATION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document): FORM 19 OCT 2011, FORM 27 MARCH 2011, TITS WERE EXCAVATED IN AUG. 2011 AND SOILS WERE STOCKPILED FOR REMOVAL. (DOCS ENCLOSED)

Describe how source ~~is to be~~ ^{WAS} removed: IMPACTED SOILS WERE HAULED TO BUFFALO RIDGE IN DECEMBER 2011. (DOCS ENCLOSED)

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.: FIVE FIBERGLASS TANKS HAVE BEEN LOCATED ON SITE. THREE TANKS ARE LOCKED AND NON-OPERATIONAL. TWO TANKS REMAIN TO BE INSTALLED. IMPACTED SOILS WERE TAKEN TO BUFFALO RIDGE. CONTINUING AND REMEDIATION WILL BE COMPLETED UPON COMPLETION OF TANK INSTALLATION.

Submit Page 2 with Page 1



Page 2
REMEDIAL WORKPLAN (Cont.)

Tracking Number: _____
Name of Operator: FAITHFUL+GARDNER INC.
OGCC Operator No: 51257
Received Date: _____
Well Name & No: GEBAR 111
Facility Name & No: _____

OGCC Employee: _____

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.)

N/A

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

Development of a recontouring and reseeding program is in process

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required? ☐ Y ☒ N If yes, describe:

samples enclosed

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

Impacted soils hauled to Buttts Ridge

IMPLEMENTATION SCHEDULE

Date Site Investigation Began: 9/20/11 Date Site Investigation Completed: 11/20/11 Date Remediation Plan Submitted: 3/31/2012
Remediation Start Date: 3/20/12 Anticipated Completion Date: 07/31/2012 Actual Completion Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: John L. Smith Signed: John L. Smith Title: V.P. Date: 9/23/2012

OGCC Approved: John L. Smith Title: EPS Date: 6/12/12

Teter & Son Oilfield Service, Inc.
29481 Highway 6 P.O. Box 37
Brush, CO 80723
(970) 842-2390

Invoice

Date	Invoice #
9/19/2011	13362

Bill To
Fritzler Resources 44 Sunset Lane Fort Morgan, CO 80701

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Job date 08/23/2011		
	Finished moving soil at pits.		
8	Backhoe/Loader	82.00	656.00
Please pay from this invoice THANK YOU		Total	\$656.00

Teter & Son Oilfield Service, Inc.

29481 Highway 6 P.O. Box 37
Brush, CO 80723
(970) 842-2390

Invoice

Date	Invoice #
9/19/2011	13361

Bill To
Fritzler Resources 44 Sunset Lane Fort Morgan, CO 80701

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Job date 08/22/2010		
	Gebauer		
	Work on pits.		
10	Backhoe/Loader	82.00	820.00

Please pay from this invoice THANK YOU

Total \$820.00

Teter & Son Oilfield Service, Inc.
29481 Highway 6 P.O. Box 37
Brush, CO 80723
(970) 842-2390

Invoice

Date	Invoice #
12/12/2011	13478

Bill To
Fritzler Resources 44 Sunset Lane Fort Morgan, CO 80701

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Job date 12/02/2011		
	Gebauer Tank battery		
	Finish underground pads for 400bbl and 300bbl tanks in 3 tanks, lined and leveled. Push up dirt from creek bottom to fill in around tanks.		
11	Foreman Charles	36.75	404.25
11	Roustabout Frank	34.50	379.50
11	Roustabout Leon	34.50	379.50
11	Crew Truck w/Tools	35.50	390.50
9	Backhoe/Loader	82.00	738.00
9	John Deere Crawler 450	90.00	810.00

lease pay from this invoice THANK YOU	Total	\$3,101.75
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Teter & Son Oilfield Service, Inc.
29481 Highway 6 P.O. Box 37
Brush, CO 80723
(970) 842-2390

Invoice

Date	Invoice #
12/12/2011	13477

Bill To
Fritzler Resourees 44 Sunset Lane Fort Morgan, CO 80701

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Job date 12/03/2011		
	Gebauer tank battery		
	Construct underground pad and set 4th 150bbl tank. Fill in around all tanks. Install freeze proof plumbing at#1 (150bbl) and #2 (400bbl)		
11	Foreman Charles	36.75	404.25
11	Roustabout Frank	34.50	379.50
11	Roustabout Leon	34.50	379.50
11	Crew Truck w/Tools	35.50	390.50
8	Backhoe/Loader	82.00	656.00
4	John Deere Crawler 450	90.00	360.00
Please pay from this invoice THANK YOU		Total	\$2,569.75

Baney Well Service, Inc.
P.O. Box 686
Sterling, CO 80751
970-522-2533
FEIN 84-0673895

Invoice

Date	Invoice #
12/19/2011	3138

Bill To
Fritzler Resources, Inc. Box 114 Ft. Morgan, CO. 80701

P.O. Number	Terms	Lease/Job Name
	30 days net	Gebauer

Item	Quantity	Description	Rate	Amount
Truck/trailer Hourly	3	12/12/11 Moved loader to location.	110.00	330.00
60 Truck/Belly Du...	13	12/13/11 Hauled 2 loads of oily dirt to Keenesburg landfill.	110.00	1,430.00
60 Truck/Belly Du...	12	12/14/11 Hauled 1 load of oily dirt to Keenesburg landfill and went back to Sterling changed trailers and picked up loader and took back to yard.	110.00	1,320.00
624 JD Loader	4	Load material with loader.	125.00	500.00
			Total	
			\$3,580.00	



Buffalo Ridge Landfill
11655 WCR 59
Keenesburg CO 80643

Customer: FRITZLER RESOURCES INC
Account Number: 100-0000216-2516-5
Invoice Date: 01/01/2012
Invoice Number: 0002958-2516-0
Due Date: Due Upon Receipt
WM ezPay Account ID: 00009-09178-63005

Page 3 of 3

Service Location: 100-216-Fritzler Resources Inc. 300 E Burlington Fort Morgan Co 80701-2216						
Date	Ticket	Description	Quantity	U/M	Rate	Amount
12/13/11	849790	Vehicle#: baney 60 Po#: fritzler yard Cont. Soil - petroleum Haz-substance response fee yards Fuel surcharge - landfill Standard environmental fee - large (landfill) Profile # 108977co Generator fritzler resources Manifest# 1157585 Ticket Total	18.00 1.00 1.00	YDS YDS PCT LOD	18.50 7.12 14.00	333.00 7.02 24.71 14.00 378.73
12/14/11	849886	Vehicle#: baney 60 Po#: fritzler res Cont. Soil - petroleum Haz-substance response fee yards Fuel surcharge - landfill Standard environmental fee - large (landfill) Profile # 108977co Generator fritzler resources Manifest# 1157587 Ticket Total	18.00 1.00 1.00	YDS YDS PCT LOD	18.50 7.12 14.00	333.00 7.02 24.71 14.00 378.73
12/19/11	850068	Vehicle#: baney 60 Po#: baron site Cont. Soil - petroleum Haz-substance response fee yards Fuel surcharge - landfill Standard environmental fee - large (landfill) Profile # 108977co Generator fritzler resources Manifest# 1157588 Ticket Total	18.00 1.00 1.00	YDS YDS PCT LOD	18.50 7.12 14.00	333.00 7.02 24.71 14.00 378.73
12/13/11	850179	Vehicle#: baney 60 Po#: fritzler yard Cont. Soil - petroleum Haz-substance response fee yards Fuel surcharge - landfill Standard environmental fee - large (landfill) Profile # 108977co Generator fritzler resources Manifest# 1157595 Ticket Total	18.00 1.00 1.00	YDS YDS PCT LOD	18.50 6.97 14.00	333.00 7.02 24.19 14.00 378.21
Total charges for service location						1,514.40
Total Current Charges						1,514.40

Payments Received Detail	
08/12/2011 Payment - thank you	8,514.70-
Total Payments Received	8,514.70-

From everyday collection to environmental protection,
Think Green. Think Waste Management.
FOR CHANGE OF ADDRESS OR ANY SERVICE ISSUES CONTACT NUMBER ON PAGE 1



11075692-40000102-00093167

ban 60

NON-HAZARDOUS WASTE MANIFEST		WM 827,721	1157585
1. Generator's Mailing Address & Phone Fritzler Resources PO BOX 114 Ft Morgan, CO 80701 970 867-9388		2. Bill to: Fritzler Resources BR 216	
3. Generator's Project Address Gebauer-		3. Telephone Company Name #60	
4. Transporter Company Name Barney Well Service		4a. Transporter's Phone #60	
5. Designated Management Facility Name and Site Address Buffalo Ridge Landfill 11655 WCR 59 Keenesburg, CO 80643		5a. Facility's Phone (303) 732-0218	
6. Waste Code/Profile #	Waste Description	Quantity	Units
108977CO	Non regulated solid ep "E&P contaminated soil"	18 yds	
NON-FRIABLE ASBESTOS WASTE ONLY (Friable may not be shipped on this manifest)			
Waste Code/Profile #	Waste Description	Quantity	Units or Densities
	Non-Friable Asbestos		
7. Regulatory Agency Colorado Department of Public Health and Environment 4300 Cherry Creek Drive South Denver, CO 80246		24 HOUR EMERGENCY PHONE NUMBER () - - - - -	
8. Contractor/Generator Certification: I hereby certify that the above described waste is not hazardous waste as defined by federal, state or local regulations and does not contain regulated quantities of PCB's or radioactive materials. This waste has been accurately classified, described, packaged, marked and labeled and is in proper condition for transportation according to applicable international and governmental regulations.			
9a. Contractor/Generator Printed/Typed Full Name John Tuley		Signature (Full Name) John Tuley Month Day Year 12 13 11	
9b. Transporter Acknowledgment and Receipt of Materials Printed/Typed Full Name Bart Barney		Signature (Full Name) Bart Barney Month Day Year 12 13 11	
10. Transporter Acknowledgment of Receipt of Materials Printed/Typed Full Name		Signature (Full Name) Month Day Year	
11. Discrepancy Resolution Block Number of manifests issued for transport Date		12. Ticket # 849790	
13. Management Method/Location <input type="checkbox"/> Solidification <input type="checkbox"/> Monofill <input checked="" type="checkbox"/> Landfill <input type="checkbox"/> Bio-Beds Site Location (if applicable)			
14. Facility Owner or Operator Certification of receipt of waste materials covered by this manifest except as noted in item 11.			
Printed/Typed Full Name Sonya Haddock		Signature (Full Name) Sonya Haddock Month Day Year 12 13 11	

ORIGINAL - RETURN TO GENERATOR

NON-HAZARDOUS WASTE MANIFEST		WMA : 227,721	1157587
1. Generator's Name, Address & Phone Fritzler Resources PO BOX 114 Ft Morgan, CO 80701 970 867-9388		2. Bill to: Fritzler Resources 2a. Account # BR 216	
3. Generator's Project Address GeLover		4. Transporter Company Name: Baney Well Service #60	
5. Designated Management Facility Name and Site Address Buffalo Ridge Landfill 11655 WCR 59 Keenesburg, CO 80643		6a. Facility's Phone (303) 732-8218	
7. Waste Code/Profile #	Waste Description	Quantity	Units
100977CO	Non regulated solid ep "E&P contaminated soil"	18 yds	
NON-FRIABLE ASBESTOS WASTE ONLY (Friable may not be shipped on this manifest)			
Waste Code/Profile #	Waste Description	Quantity	Units or Other
	Non-Friable Asbestos		
7. Regulatory Agency Colorado Department of Public Health and Environment 4300 Cherry Creek Drive South Denver, CO 80246		24 HOUR EMERGENCY PHONE NUMBER () - - - - -	
8. Contractor/Generator Certification: I hereby certify that the above described waste is not hazardous waste as defined by federal, state or local regulations and does not contain regulated quantities of PCB's or radioactive materials. This waste has been accurately classified, described, packaged, marked and labeled and is in proper condition for transportation according to applicable international and governmental regulations.			
9a. Contractor/Generator Printed/Typed Full Name: Gene Fritzler		Signature (Full Name): Gene Fritzler Month: 12 Day: 14 Year: 11	
9b. Transporter 1 Acknowledgment of Receipt of Materials Printed/Typed Full Name: Bart Baney		Signature (Full Name): Bart Baney Month: 12 Day: 14 Year: 11	
10. Transporter 2 Acknowledgment of Receipt of Materials Printed/Typed Full Name:		Signature (Full Name): Month: Day: Year:	
11. Discrepancy/Exception Space Initials or Reason for discrepancy: Date:		12. Ticker # 349886	
13. Management Method/Location <input type="checkbox"/> Solidification <input type="checkbox"/> Monofill <input checked="" type="checkbox"/> Landfill <input type="checkbox"/> Bio-Beds			
14. Facility Owner or Operator Certification of receipt of waste manifests created by this manifest except as noted in item 11.			
Printed/Typed Full Name: Serge Addech		Signature (Full Name): Serge Addech Month: 12 Day: 14 Year: 11	

ORIGINAL - RETURN TO GENERATOR

NON-HAZARDOUS
WASTE MANIFEST



227,721

1157595

1. Generator's Mailing Address & Phone
Fritzler Resources
PO BOX 114 Ft Morgan, CO 80701
970 867-9388

Generator's Project Address

Grelauer

2. Bill to: **Fritzler Resources**
2a. Account # **BR 216**

3. Transporter Company Name
***Banex Well Service**

3a. Transporter's Phone
#60

4. Designated Management Facility Name and Site Address
Buffalo Ridge Landfill
11655 WCR 59
Keenesburg, CO 80643

5. Facility's Phone

(303) 732-0210

6. Waste Code/Profile #	Waste Description	Quantity	Units
108977C0	Non regulated solid ap "E&P contaminated soil"	18yds	

NON-FRIABLE ASBESTOS WASTE ONLY (Friable may not be shipped on this manifest)

Waste Code/Profile #	Waste Description	Quantity	Units or Drums
	Non-Friable Asbestos		

7. Regulatory Agency
Colorado Department of Public Health and Environment
4300 Cherry Creek Drive South
Denver, CO 80246

24 HOUR EMERGENCY PHONE NUMBER

() - - - - -

8. Contractor/Generator Certification
I hereby certify that the above described waste is not hazardous waste as defined by federal, state or local regulations and does not contain regulated quantities of PCB's or radioactive materials. This waste has been accurately classified, described, packaged, marked and labeled and is in proper condition for transportation according to applicable international and governmental regulations.

9a. Contractor/Generator
Printed/Typed Full Name: *Steve A. J. [Signature]* Signature (Full Name): *Steve A. J. [Signature]* Month: *12* Day: *15* Year: *11*

9b. Transporter (i.e. Driver) Acknowledgment of Receipt of Materials
Printed/Typed Full Name: *Bob Baney* Signature (Full Name): *Bob Baney* Month: *12* Day: *13* Year: *11*

10. Transporter (i.e. Driver) Acknowledgment of Receipt of Materials
Printed/Typed Full Name: Signature (Full Name): Month: Day: Year:

11. Discrepancy Resolution Space
12. Total: *850/79*
84 2431

13. Management Method/Location ☐ Solidification ☐ Monofill ☒ Landfill ☐ Bio-Beds
Site Location (if applicable):

14. Facility Owner or Operator Certification of receipt of waste materials covered by this manifest, except as noted in item 11.

Printed/Typed Full Name: *Sonye Haddock* Signature (Full Name): *Sonye Haddock* Month: *12* Day: *15* Year: *11*

ORIGINAL - RETURN TO GENERATOR



TECHNOLOGY LABORATORY, INC.

CENTRE PROFESSIONAL PARK

1012 Centre Avenue
Fort Collins, Colorado 80526
(970) 490-1414

CERTIFICATE OF ANALYSIS

Fritzier Resources
300 E Burlington ave
Fort Morgan, CO 80701
Sample ID: EVP Nov
Laboratory ID: A5083-01

Sampled: 11/08/11
Received: 11/09/11
Project No.: Gebauer
Matrix: Soil

CAS Number	Parameter	Result	Units	MDL	Method	Date Analyzed
71-43-2	Benzene	< 0.01	mg/Kg	0.01	EPA-8260B	11/15/11
108-88-3	Toluene	< 0.01	mg/Kg	0.01	EPA-8260B	11/15/11
100-41-4	Ethylbenzene	< 0.01	mg/Kg	0.01	EPA-8260B	11/15/11
1330-20-7	Total Xylenes	< 0.01	mg/Kg	0.01	EPA-8260B	11/15/11

QA/QC SURROGATE RECOVERIES

Compound	% Recovery	% Rec. Limits
Dibromofluoromethane	101	68-120
Toluene-d8	95	81-128
Bromofluorobenzene	85	70-113

TECHNOLOGY LABORATORY, INC.

The results contained in this report
relate only to those items tested.



TECHNOLOGY LABORATORY, INC.

CENTRE PROFESSIONAL PARK

1012 Centre Avenue
Fort Collins, Colorado 80526
(970) 490-1414

CERTIFICATE OF ANALYSIS

Fritzier Resources
300 E Burlington ave
Fort Morgan, CO 80701

Sample ID: SKP Nov
Laboratory ID A5063-02

Sampled: 11/08/11
Received: 11/09/11

Project No: Gebauer
Matrix: Soil

CAS Number	Parameter	Result	Units	MDL	Method	Date Analyzed
71-43-2	Benzene	< 0.01	mg/Kg	0.01	EPA-8260B	11/15/11
108-88-3	Toluene	< 0.01	mg/Kg	0.01	EPA-8260B	11/15/11
100-41-4	Ethylbenzene	< 0.01	mg/Kg	0.01	EPA-8260B	11/15/11
1330-20-7	Total Xylenes	< 0.01	mg/Kg	0.01	EPA-8260B	11/15/11

QA/QC SURROGATE RECOVERIES

Compound	% Recovery	% Rec. Limits
Dibromofluoromethane	102	68-120
Toluene-d8	97	81-128
Bromofluorobenzene	83	70-113


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TECHNOLOGY LABORATORY, INC.
CENTRE PROFESSIONAL PARK
1012 Centre Avenue
Fort Collins, Colorado 80526
(970) 498-1414

CERTIFICATE OF ANALYSIS

Fritzler Resources
300 E Burlington ave
Fort Morgan, CO 80701

Sample ID: EVP Nov
Laboratory ID: A5083-01

Sampled: 11/08/11
Received: 11/09/11

Project No.: Gebauer
Matrix: Soil

CAS Number	Parameter	Result	Units	MDL	Method	Date Analyzed
N/A	Sodium Absorption Ratio	6.1			ASA#9 (10-3.4)	11/14/11
N/A	Specific Conductance	325	$\mu\text{S/cm @ } 25^\circ\text{C}$		EPA-120.1	11/11/11
N/A	TRPH	< 10.0	mg/Kg	10	EPA-418.1	11/14/11
7440-38-2	Total Arsenic	0.42	mg/Kg	0.25	EPA-6020	11/23/11
7440-39-3	Total Barium	137	mg/Kg	0.25	EPA-6020	11/18/11
7440-42-8	Boron (Hot water soluble)	< 2.5	mg/Kg	2.5	EPA-6020	11/14/11
7440-43-9	Total Cadmium	< 0.25	mg/Kg	0.25	EPA-6020	11/18/11
7440-47-3	Total Chromium	5.28	mg/Kg	0.25	EPA-6020	11/18/11
7440-50-8	Total Copper	4.91	mg/Kg	0.1	EPA-6020	11/18/11
7439-92-1	Total Lead	7.41	mg/Kg	0.15	EPA-6020	11/18/11
7440-02-0	Total Nickel	5.68	mg/Kg	0.1	EPA-6020	11/18/11
7782-49-2	Total Selenium	< 0.25	mg/Kg	0.25	EPA-6020	11/18/11
7740-22-4	Total Silver	< 0.30	mg/Kg	0.3	EPA-6020	11/18/11
7440-66-6	Total Zinc	18.3	mg/Kg	0.1	EPA-6020	11/18/11
18540-29-9	Hexavalent Chromium	< 20.0	mg/Kg	20	EPA-7196A	11/18/11
7439-97-6	Total Mercury	< 0.25	mg/Kg	0.25	EPA-7470A	11/11/11
N/A	Percent Moisture	< 0.05	%	0.05	EPA-9000	11/15/11
N/A	pH	9.25	units (1:5)		EPA-9045D	11/15/11


TECHNOLOGY LABORATORY, INC.

The results contained in this report
relate only to those items tested.



TECHNOLOGY LABORATORY, INC.

CENTRE PROFESSIONAL PARK

1012 Centre Avenue
Fort Collins, Colorado 80526
(970) 490-1414

CERTIFICATE OF ANALYSIS

Fritzier Resources
300 E Burlington ave
Fort Morgan, CO 80701

Sample ID: SKP Nov
Laboratory ID: A5083-02

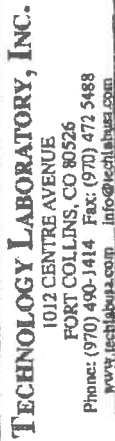
Sampled: 11/08/11
Received: 11/09/11

Project No: Gebauer
Matrix: Soil

CAS Number	Parameter	Result	Units	MDL	Method	Date Analyzed
N/A	Sodium Absorption Ratio	8.8			ASA#9 (10-3.4)	11/14/11
N/A	Specific Conductance	296	$\mu S/cm @ 25^{\circ}C$		EPA-120.1	11/11/11
N/A	TRPH	< 10.0	mg/Kg	10	EPA-418.1	11/14/11
7440-38-2	Total Arsenic	0.33	mg/Kg	0.25	EPA-6020	11/23/11
7440-39-3	Total Barium	103	mg/Kg	0.25	EPA-6020	11/18/11
7440-42-8	Boron (Hot water soluble)	< 2.5	mg/Kg	2.5	EPA-6020	11/14/11
7440-43-9	Total Cadmium	< 0.25	mg/Kg	0.25	EPA-6020	11/18/11
7440-47-3	Total Chromium	5.40	mg/Kg	0.25	EPA-6020	11/18/11
7440-50-8	Total Copper	5.33	mg/Kg	0.1	EPA-6020	11/18/11
7439-92-1	Total Lead	8.05	mg/Kg	0.15	EPA-6020	11/18/11
7440-02-0	Total Nickel	6.06	mg/Kg	0.1	EPA-6020	11/18/11
7782-49-2	Total Selenium	< 0.25	mg/Kg	0.25	EPA-6020	11/18/11
7740-22-4	Total Silver	< 0.30	mg/Kg	0.3	EPA-6020	11/18/11
7440-66-6	Total Zinc	19.5	mg/Kg	0.1	EPA-6020	11/18/11
18540-29-9	Hexavalent Chromium	< 20.0	mg/Kg	20	EPA-7196A	11/18/11
7439-97-6	Total Mercury	< 0.25	mg/Kg	0.25	EPA-7470A	11/11/11
N/A	Percent Moisture	< 0.05	%	0.05	EPA-9000	11/15/11
N/A	pH	8.91	units (1-5)		EPA-9045D	11/15/11

TECHNOLOGY LABORATORY, INC.

The results contained in this report
relate only to those items tested.



W.O. NUMBER A15083
CHAIN-OF-CUSTODY REPORT

W.O. NUMBER 45083

COMPANY NAME Fryder Resources		PROJECT MANAGER C. Frit, Jr.		PROJECT NUMBER		PROJECT LOCATION OR NAME Cebauer		SAMPLERS SIGNATURE [Signature]		DATE/TIME SAMPLED		SAMPLE ID	
1	5/1	4:00	5/2	5/2	5/2	5/2	5/2	5/2	5/2	5/2	5/2	5/2	
2	5/1	4:00	5/2	5/2	5/2	5/2	5/2	5/2	5/2	5/2	5/2	5/2	

ANALYSIS REQUESTED		OTHER	
SAMPLE MATRIX: SOLID (S) AQUEOUS (W) OTHER (O)			
NUMBER OF CONTAINERS			
(BTEX) MTBE / TPH			
TRPH (semi-volatiles)			
OIL & GREASE			
VOC 624 / 6250 TOTAL / TOLU			
SVOC 625 / 6270 / PAH			
PCB			
PCB			
EXTENDED HYDROCARBONS			
APDES Discharge Permit			
TO-14/TO-15/TPH			
NITRATE / NITRITE / AMMONIA			
BOD / COD			
FIXED GASES (H ₂ , O ₂ , CO ₂ , CH ₄)			
PCB			
EXTENDED HYDROCARBONS			
APDES Discharge Permit			
TO-14/TO-15/TPH			
NITRATE / NITRITE / AMMONIA			
BOD / COD			
FIXED GASES (H ₂ , O ₂ , CO ₂ , CH ₄)			
PCB			
EXTENDED HYDROCARBONS			
APDES Discharge Permit			
TO-14/TO-15/TPH			
NITRATE / NITRITE / AMMONIA			
BOD / COD			
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PCB			
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