

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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01/25/2010

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100122 Contact Name: Neil Allen
 Name of Operator: GUNNISON ENERGY CORPORATION Phone: (303) 296-4222
 Address: 1801 BROADWAY #1200 Fax: (303) 296-4555
 City: DENVER State: CO Zip: 80202 Email: patty.johnson@oxbow.com

For "Intent" 24 hour notice required, Name: BROWNING, CHUCK Tel: (970) 433-4139
COGCC contact: Email: chuck.browning@state.co.us

API Number 05-029-06092-00
 Well Name: SCOTT 12-94 Well Number: 19-1A
 Location: QtrQtr: NWNE Section: 19 Township: 12S Range: 94W Meridian: 6
 County: DELTA Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.000130 Longitude: -107.933620
 GPS Data:
 Date of Measurement: 12/11/2009 PDOP Reading: 3.0 GPS Instrument Operator's Name: BRIAN BAKER
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	1758	2562	11/09/2009	BRIDGE PLUG	1501
COZZETTE	3966	3985	03/01/2006	BRIDGE PLUG	3960

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16		60	180	60	0	VISU
SURF	14+3/4	9+5/8	26	701	440	715	0	VISU
S.C. 1.1	7+7/8	5+1/2	17	4,180	150	4,180	3,190	VISU
S.C. 1.2	7+7/8	5+1/2	17	3,190	470	3,190	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1100 with 3 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 667 ft. to 768 ft. Plug Type: CASING Plug Tagged:
Set 45 sks cmt from 80 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 12/17/2009

*Wireline Contractor: Mesa Wireline *Cementing Contractor: BJ Hughes

Type of Cement and Additives Used: BJ Services-Type III+.04 static free+.05FP-13L

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patty Johnson

Title: Drilling & Operations Tec Date: 1/21/2010 Email: patty.johnson@oxbow.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 6/14/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
Engineer	Final approval delayed because Koehler put form into Draft.	6/14/2012 8:09:37 AM
Engineer	Amount of cement used to plug 667'-767' on Notice of Intent was 100 sacks. There was a decimal error, it should have been 10 sacks according to email to BK from Neil Allen. Actual amount pumped was 2.5 bbl, this would cover 100'.	4/21/2011 1:32:36 PM

Total: 2 comment(s)