



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10084

Name of Operator: Pioneer Natural Resources

Address: 1401 17th Street, Suite 1200

City: Denver

State: CO

Zip: 80202

Contact Name and Telephone

Judy Glinisty

No: (303) 675-2858

Fax: (303) 294-1251

API Number: 05-071-09417 Field Name: Purgatorio River Field Number: 70830

Well Name: Carlsburg Deep

Number: 42-13

Location (Qtr, Sec, Twp, Rng, Meridian): SE/NE SEC 13-32S-68W

Complete the
Attachment Checklist

OGCC

	OGCC
Pressure Chart	
Cement Bond Log	
Tracer Survey	
Temperature Survey	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Facility No.: _____

Part I Pressure Test

☐ 5-Year UIC Test

☒ Test to Maintain SI/TA Status

☐ Reset Packer

☐ Verification of Repairs

☐ Tubing/Packer Leak

☐ Casing Leak

☐ Other (Describe) _____

Describe Repairs: Cement Set Cement Retainer

NA - Not Applicable

Wellbore Data at Time Test

Injection/Producing Zone(s)

Pierre PKRE

Perforated Interval:

☐ NA

Open Hole Interval:

☒ NA

5245-6145

Casing Test

☐ NA

Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth

Cement Retainer 5210

Tubing Casing/Annulus Test

☒ NA

Tubing Size:

None

Tubing Depth:

None

Top Packer Depth:

None

Multiple Packers?

☐ YES

☒ NO

Test Data

Test Date

5/31/12

Well Status During Test

SI

Date of Last Approved MIT

Casing Pressure Before Test

0

Initial Tubing Pressure

0

Final Tubing Pressure

0

Starting Casing Test Pressure

450 PSI

Casing Pressure - 5 Min.

450 PSI

Casing Pressure - 10 Min.

450 PSI

Final Casing Test Pressure

450 PSI

Pressure Loss or Gain During Test

0

Test Witnessed by State Representative?

☐ YES

☒ NO

OGCC Field Representative:

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey

Run Date: _____

☐ CBL or Equivalent

Run Date: _____

☐ Temperature Survey

Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bryan F. Anderson

Signed: Bryan F. Anderson

Title: Sr Production Foreman

Date: 5/31/12

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any:

