

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400295629

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084  
 2. Name of Operator: PIONEER NATURAL RESOURCES USA INC  
 3. Address: 1401 17TH ST STE 1200  
 City: DENVER State: CO Zip: 80202  
 4. Contact Name: Judy Glinisty  
 Phone: (303) 675-2658  
 Fax: (303) 294-1275

5. API Number 05-071-09417-00  
 6. County: LAS ANIMAS  
 7. Well Name: CARLSBERG DEEP  
 Well Number: 42-13  
 8. Location: QtrQtr: SENE Section: 13 Township: 32S Range: 68W Meridian: 6  
 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: PIERRE Status: TEMPORARILY Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 5245 Bottom: 6145 No. Holes: 127 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole:

---- TO TEMPORARILY ABANDON VIA CEMENT RETAINER AT 5210' AS DETAILED BELOW ----

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: CEMENT RETAINER

Date formation Abandoned: 05/30/2012 Squeeze:  Yes  No If yes, number of sacks cmt

Bridge Plug Depth: 5210 Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty

Title: Sr Staff Engineering Tech Date: \_\_\_\_\_ Email: Judy.Glinisty@pxd.com  
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### **Attachment Check List**

Att Doc Num	Name
400295632	WIRELINE JOB SUMMARY
400295634	OTHER

Total Attach: 2 Files

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Total: 0 comment(s)