

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400270824 Date Received: 04/11/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561 2. Name of Operator: OXY USA INC 3. Address: PO BOX 27757 City: HOUSTON State: TX Zip: 77227 4. Contact Name: Joan Proulx Phone: (970) 263-3641 Fax: (970) 263-3694

5. API Number 05-077-09580-00 6. County: MESA 7. Well Name: GIPP Well Number: 18-14B 8. Location: QtrQtr: NWSW Section: 18 Township: 9S Range: 93W Meridian: 6 9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:

Treatment Date: 12/18/2009 End Date: Date of First Production this formation: 02/13/2010

Perforations Top: 5998 Bottom: 7417 No. Holes: 108 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

5 stage of slickwater frac with 1,457 bbls of frac fluid and 528,611 lbs of white sand proppant

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/23/2012 Hours: 8 Bbl oil: 0 Mcf Gas: 20 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 60 Bbl H2O: 3 GOR: 0

Test Method: Flowing Casing PSI: 810 Tubing PSI: 120 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1070 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6952 Tbg setting date: 03/21/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Repair work occurred on the Gipp 18-14B well from 3/18/12 - 3/23/12 to repair holes in the tubing. Holes were discovered in joint 56, the tubing was pulled and relanded, the well was swabbed and then returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 4/11/2012 Email joan\_proulx@oxy.com

### Attachment Check List

Att Doc Num	Name
400270824	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)