

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400269996

Date Received:

04/09/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Judith Walter
Phone: (720) 876-3702
Fax: (720) 876-4702

5. API Number 05-045-18693-00
6. County: GARFIELD
7. Well Name: N. Parachute
Well Number: MF03B-16 H17 69
8. Location: QtrQtr: SENE Section: 17 Township: 6S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type:
Treatment Date: 08/08/2012 End Date: Date of First Production this formation: 09/13/2011
Perforations Top: 4450 Bottom: 7436 No. Holes: 390 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Stages 01-13 treated with a total of: 173068 bbls of Slickwater, 1195800 lbs 100 Sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/18/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1461 Bbl H2O: 198
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1461 Bbl H2O: 198 GOR: 0
Test Method: Flowing Casing PSI: 792 Tubing PSI: 461 Choke Size: 64/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6422 Tbg setting date: 03/07/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

This report being filed as the tubing was landed on 3/7/12.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judith Walter

Title: Regulatory Analyst Date: 4/9/2012 Email: judith.walter@encana.com
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Attachment Check List

Att Doc Num	Name
400269996	FORM 5A SUBMITTED
400270001	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)