

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400284456

Date Received:

05/15/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Erin Hochstetler  
Phone: (720) 876-5827  
Fax:

5. API Number 05-045-12677-00  
6. County: GARFIELD  
7. Well Name: N PARACHUTE  
Well Number: WF01B-36A36A596  
8. Location: QtrQtr: NENE Section: 36 Township: 5S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type:  
Treatment Date: 02/25/2012 End Date: Date of First Production this formation: 03/12/2012  
Perforations Top: 5119 Bottom: 6982 No. Holes: 180 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Stages 1R, 2R, 3R, 4R, 5R, 6R treated with a total of: 44468 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/29/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 394 Bbl H2O: 12  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 394 Bbl H2O: 12 GOR: 0  
Test Method: Flowing Casing PSI: 775 Tubing PSI: 251 Choke Size: 32  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0  
Tubing Size: 2.375 Tubing Setting Depth: 6015 Tbg setting date: 04/19/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Tubing was landed on 4/19/2012. Please find updated wellbore diagram attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Erin Hochstetler

Title: Permitting Technician

Date: 5/15/2012

Email erin.hochstetler@encana.com

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### **Attachment Check List**

Att Doc Num	Name
400284456	FORM 5A SUBMITTED
400284489	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)