

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217-
4. Contact Name: CARA MAHLER Phone: (720) 929-6029 Fax: (720) 929-7029

5. API Number 05-123-19107-00
6. County: WELD
7. Well Name: HSR-MCCLAY Well Number: 11-34A
8. Location: QtrQtr: NESW Section: 34 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type:

Treatment Date: 02/10/2012 End Date: Date of First Production this formation: 02/28/2012

Perforations Top: 7350 Bottom: 7364 No. Holes: 67 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

Refrac CD down 4.5" casing w/ 201,768 gal slickwater w/ 150,040# 40/70, 4,000# 20/40.

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: TEMPORARILY Treatment Type: _____

Treatment Date: 01/19/2012 End Date: _____ Date of First Production this formation: 05/23/2001

Perforations Top: 7785 Bottom: 7850 No. Holes: 94 Hole size: 0.21

Provide a brief summary of the formation treatment: _____ Open Hole:

SAND PLUG SET @ 7585-7885

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Number of staged intervals: _____

Total acid used in treatment (bbl): _____ Max frac gradient (psi/ft): _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: **SAND PLUG SET @ 7585-7885**

Date formation Abandoned: 01/19/2012 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7885 Sacks cement on top: _____

FORMATION: NIORARA-CODELL Status: PRODUCING Treatment Type: _____
 Treatment Date: 02/10/2012 End Date: _____ Date of First Production this formation: 02/28/2012
 Perforations Top: 7152 Bottom: 7364 No. Holes: 73 Hole size: 0.38
 Provide a brief summary of the formation treatment: _____ Open Hole:

CDRF

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Number of staged intervals: _____
 Total acid used in treatment (bbl): _____ Max frac gradient (psi/ft): _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/17/2012 Hours: 24 Bbl oil: 2 Mcf Gas: 83 Bbl H2O: 0
 Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 83 Bbl H2O: 0 GOR: 41500
 Test Method: FLOWING Casing PSI: 451 Tubing PSI: _____ Choke Size: 26/64
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1250 API Gravity Oil: 53
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: CARA MAHLER
 Title: REGULATORY ANALYST 1 Date: 3/26/2012 Email: CARA.MAHLER@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400264825	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)